

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35019262290001

**Completion Report**

Spud Date: September 20, 2016

OTC Prod. Unit No.: 019-028650

Drilling Finished Date: September 21, 2016

1st Prod Date:

Completion Date: October 26, 2016

**Amended**

Amend Reason: CORRECT PACKER AND PERFORATIONS

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: OIL CITY UNIT 43

Purchaser/Measurer:

Location: CARTER 27 3S 2W  
 NW SW SW SE  
 495 FSL 165 FWL of 1/4 SEC  
 Derrick Elevation: 967 Ground Elevation: 960

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST  
 MUENSTER, TX 76252-2766

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2	11.6	NEW	1449		300	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1500**

Packer	
Depth	Brand & Type
1130	ARROW TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

**Completion and Test Data by Producing Formation**

Formation Name: PONTOTOC

Code: 419PNTC

Class: INJ

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
1150	1160
1404	1414
1450	1460

**Acid Volumes**

There are no Acid Volume records to display.
--

**Fracture Treatments**

There are no Fracture Treatments records to display.
--

Formation	Top
PONTOTOC	673

Were open hole logs run? Yes

Date last log run: September 21, 2016

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

PERMIT NUMBER 1703090034

**FOR COMMISSION USE ONLY**

Status: Accepted

1138209

API NO. **019-26229**  
 OTC PROD. UNIT NO. **019-028650**

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A  
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED

NOV 20 2017

Form 1002A  
 Rev. 2009

ORIGINAL  
 AMENDED (Reason)

**CORRECT PACKER & PERFS**

COMPLETION REPORT

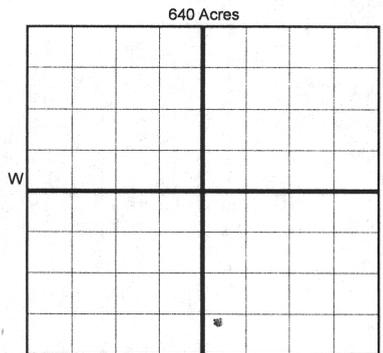
OKLAHOMA CORPORATION COMMISSION

TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	9-20-2016
DRLG FINISHED DATE	9-21-2016
DATE OF WELL COMPLETION	10-26-2016
1st PROD DATE	
RECOMP DATE	
Longitude (if known)	
Latitude (if known)	
OTC/OCC OPERATOR NO.	23226



COUNTY	CARTER	SEC	27	TWP	3S	RGE	2W
LEASE NAME	OIL CITY UNIT			WELL NO.	43		
NW 1/4 SW 1/4 SW 1/4 SE 1/4	FSL OF 1/4 SEC	495	FWL OF 1/4 SEC	165			
ELEVATIO N Derrick	967	Ground	960				
OPERATOR NAME	Kodiak Oil & Gas, Inc.						
ADDRESS	204 N. Walnut St						
CITY	Muenster	STATE	TX	ZIP	76252		

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	4 1/2	11.6	New	1449		300	surface
LINER							

PACKER @ 1,130 BRAND & TYPE Arrow Tensor PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH **1,500**

COMPLETION & TEST DATA BY PRODUCING FORMATION *419 PNTFC*

FORMATION	PONTOTOC						
SPACING & SPACING ORDER NUMBER	UNSPACED						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INJ. (Enh Recovery)						
PERFORATED INTERVALS	1150-60						
	1404-14, 1450-60						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7) OR  Gas Purchaser/Measurer First Sales Date \_\_\_\_\_  
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE				
OIL-BBL/DAY				
OIL-GRAVITY ( API)				
GAS-MCF/DAY				
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY				
PUMPING OR FLOWING				
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Mel Walterscheid	DATE	11/15/2017	PHONE NUMBER	940-759-4001
ADDRESS	204 N Walnut	CITY	Muenster	STATE	TX
		ZIP	76252	EMAIL ADDRESS	wfw@ntin.net

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME OIL CITY UNIT WELL NO. 43

NAMES OF FORMATIONS	TOP
PONTOTOC	673

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 9/21/2016

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below

Other remarks: Permit 1703090034

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			FSL	FWL
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			FSL	FWL
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY			FSL	FWL
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY			FSL	FWL
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				