

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019262290001

**Completion Report**

Spud Date: September 20, 2016

OTC Prod. Unit No.: 019-028650

Drilling Finished Date: September 21, 2016

1st Prod Date:

Completion Date: October 26, 2016

**Amended**

Amend Reason: CORRECT PACKER AND PERFORATIONS

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: OIL CITY UNIT 43

Purchaser/Measurer:

Location: CARTER 27 3S 2W  
NW SW SW SE  
495 FSL 165 FWL of 1/4 SEC  
Derrick Elevation: 967 Ground Elevation: 960

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST  
MUENSTER, TX 76252-2766

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2	11.6	NEW	1449		300	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1500**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1130	ARROW TENSION	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

**Completion and Test Data by Producing Formation**

Formation Name: PONTOTOC

Code: 419PNTC

Class: INJ

**Spacing Orders****Order No****Unit Size**

There are no Spacing Order records to display.

**Perforated Intervals****From****To**

1150

1160

1404

1414

1450

1460

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

**Formation****Top**

PONTOTOC

673

Were open hole logs run? Yes

Date last log run: September 21, 2016

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

PERMIT NUMBER 1703090034

**FOR COMMISSION USE ONLY**

Status: Accepted

1138209

API NO. 019-26229  
OTC PROD. UNIT NO. 019-028650

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

NOV 20 2017

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

CORRECT PACKER & PERFS

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CARTER	SEC	27	TWP	3S	RGE	2W	
LEASE NAME	OIL CITY UNIT						WELL NO.	43
NW 1/4 SW 1/4 SW 1/4 SE 1/4	FSL OF 1/4 SEC		495	FWL OF 1/4 SEC		165		
ELEVATION N Derrick	967	Ground	960	Latitude (if known)		Longitude (if known)		
OPERATOR NAME	Kodiak Oil & Gas, Inc.						OTC/OCC OPERATOR NO.	23226
ADDRESS	204 N. Walnut St							
CITY	Muenster	STATE	TX	ZIP	76252			

SPUD DATE 9-20-2016

DRLG FINISHED DATE 9-21-2016

DATE OF WELL COMPLETION 10-26-2016

1st PROD DATE

RECOMP DATE

Longitude (if known)

640 Acres

W									E

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	4 1/2	11.6	New	1449		300	surface
LINER							

PACKER @ 1,130 BRAND & TYPE Arrow Tensor

PLUG @

TYPE

PLUG @

TYPE

TOTAL DEPTH

1,500

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

419 PNTC

FORMATION	PONTOTOC
SPACING & SPACING ORDER NUMBER	UNSPACED
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INJ. (Enh Recovery)
PERFORATED INTERVALS	1150-60
	1404-14, 1450-60
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable

(165:10-13-3)

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY ( API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Mel Walterscheid

11/15/2017

940-759-4001

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

204 N Walnut

Muenster

TX

76252

wfw@ntin.net

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
PONTOTOC	673

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?            X yes      \_\_\_ no

Date Last log was run                 9/21/2016

Was CO<sub>2</sub> encountered?            \_\_\_ yes      X no      at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?            \_\_\_ yes      X no      at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?                                  \_\_\_ yes      X no

If yes, briefly explain below \_\_\_\_\_

Other remarks: Permit 1703090034

640 Acres

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**LATERAL #2**

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**LATERAL #3**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			