

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103242910002

Completion Report

Spud Date: September 19, 2011

OTC Prod. Unit No.: 103-208021

Drilling Finished Date: September 27, 2011

1st Prod Date: October 18, 2012

Amended

Completion Date: July 01, 2012

Amend Reason: RECOMPLETE

Recomplete Date: May 16, 2017

Drill Type: STRAIGHT HOLE

Well Name: GRACE 31

Purchaser/Measurer:

Location: NOBLE 30 24N 1W
C NE NE SW
2310 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 981 Ground Elevation: 968

First Sales Date:

Operator: DONRAY PETROLEUM LLC 21690

2525 NW EXPRESSWAY STE 640
OKLAHOMA CITY, OK 73112-7230

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32		245		150	SURFACE
PRODUCTION	5.5	17		4859		300	1860

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4872

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3300	CIBP
4250	CIBP
4859	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 16, 2017	HOOVER	18	40	30	1666	450	PUMPING	80		

Completion and Test Data by Producing Formation

Formation Name: HOOVER

Code: 406HOVR

Class: OIL

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
582662	40	2074	2088
Acid Volumes		Fracture Treatments	
750 GALLONS 12% HCL		500 BSW, 20,000 POUNDS SAND	

Formation	Top
HOOVER	2000

Were open hole logs run? Yes

Date last log run: September 27, 2011

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1138190

API NO. 10324291
OTC PROD. UNIT NO. 103208021

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

NOV 20 2017

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

recomplete

TYPE OF DRILLING OPERATION

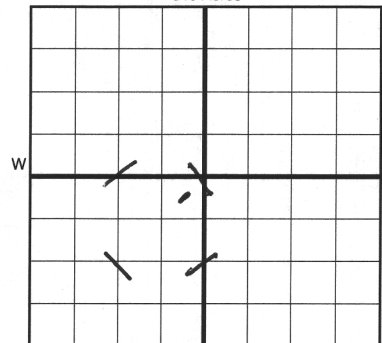
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	noble	SEC	30	TWP	24n	RGE	1w	SPUD DATE	9-19-11
LEASE NAME	grace	WELL NO.	31	DRLG FINISHED DATE	9-27-11	DATE OF WELL COMPLETION	7-1-12	1st PROD DATE	10-18-12
c 1/4 ne 1/4 ne 1/4 sw 1/4	FSL OF 1/4 SEC	2310	FWL OF 1/4 SEC	2310	RECOMP DATE	5-16-17			
ELEVATION Derrick FL	981	Ground	968	Latitude (if known)			Longitude (if known)		
OPERATOR NAME	donray petroleum llc.				OTC/OCC OPERATOR NO.	21690			
ADDRESS	2525 nw expressway # 640								
CITY	okc		STATE	ok		ZIP	73112		

OKLAHOMA CORPORATION COMMISSION

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	32		245		150	surface
INTERMEDIATE							
PRODUCTION	5.5	17		4859		300	1860
LINER							
				TOTAL DEPTH	4,872		

PACKER @ _____ BRAND & TYPE _____ PLUG @ 4859 TYPE cibp PLUG @ 3300 TYPE cibp
PACKER @ _____ BRAND & TYPE _____ PLUG @ 4250 TYPE cibp PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

406 HNR

FORMATION	hoover						
SPACING & SPACING ORDER NUMBER	582662 (40)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil						
PERFORATED INTERVALS	2074-76						
	2080-88						
ACID/VOLUME	750 gal 12% hcl						
FRACTURE TREATMENT (Fluids/Prop Amounts)	500 bsw						
	20,000# snd						

Monitor Report
to FracFacts

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	5/16/2017						
OIL-BBL/DAY	18 bpd						
OIL-GRAVITY (API)	40						
GAS-MCF/DAY	30 mcfpd						
GAS-OIL RATIO CU FT/BBL	1666						
WATER-BBL/DAY	450						
PUMPING OR FLOWING	pump						
INITIAL SHUT-IN PRESSURE	80#						
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

ray corbitt jr

11/16/2017 (405) 418-4348

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

2525 nw expressway # 640

okc

ok

73112

ray@donraypetroleum.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

FORMATION RECORD

LEASE NAME **grace** WELL NO. **31**

NAMES OF FORMATIONS	TOP
hoover	2,000

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes no

Date Last log was run 9/27-11

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

640 Acres

The diagram shows a large square divided into four equal quadrants by a thick vertical line and a thick horizontal line. Each quadrant is further divided into a 5x5 grid of smaller squares. The top-left quadrant is shaded gray, while the other three quadrants are white. The text '640 Acres' is centered above the top edge of the grid.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY				
Spot Location					Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4	1/4			
Depth of Deviation			Radius of Turn		Direction		Total Length
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:		