Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35103242910002 **Completion Report** Spud Date: September 19, 2011

OTC Prod. Unit No.: 103-208021 Drilling Finished Date: September 27, 2011

1st Prod Date: October 18, 2012

Amended Completion Date: July 01, 2012 Amend Reason: RECOMPLETE

Recomplete Date: May 16, 2017

Drill Type: STRAIGHT HOLE

Well Name: GRACE 31 Purchaser/Measurer:

Location: NOBLE 30 24N 1W First Sales Date:

C NE NE SW 2310 FSL 2310 FWL of 1/4 SEC

Derrick Elevation: 981 Ground Elevation: 968

DONRAY PETROLEUM LLC 21690 Operator:

> 2525 NW EXPRESSWAY STE 640 **OKLAHOMA CITY, OK 73112-7230**

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 5/8	32		245		150	SURFACE	
PRODUCTION	5.5	17		4859		300	1860	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 4872

Pac	ker					
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth	Plug Type					
3300	CIBP					
4250	CIBP					
4859	CIBP					

Initial Test Data

January 02, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 16, 2017	HOOVER	18	40	30	1666	450	PUMPING	80		
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: HOOV		Code: 40	6HOVR	С	lass: OIL				
	Spacing Orders			Perforated Intervals						
Orde	r No U	No Unit Size			From To		ō			
582	662	2 40			2074 2088					
Acid Volumes			$\neg \vdash$		Fracture Tre	atments				

Formation	Тор
HOOVER	2000

750 GALLONS 12% HCL

Were open hole logs run? Yes Date last log run: September 27, 2011

500 BSW, 20,000 POUNDS SAND

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
There are no Other Remarks.	

FOR COMMISSION USE ONLY

1138190

Status: Accepted

January 02, 2018 2 of 2

Form 1002A Rev. 2009

NO 10324291		BLACK INK ONLY							7 Carrier		1 A TENT	
OTC PROD. 103208021	Attach copy o	<u>voте:</u> f original 1002/		OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000				ISSION 4	NOV 2 0 2017			
UNIT NO. 103208021	if recomplet	ion or reentry.	`									
ORIGINAL AMENDED (Reason)		nplete				Rule 165:10	0-3-25		OKLAHO	MA COF	RPORATION	
TYPE OF DRILLING OPERAT	rion .			SPLID	DATE				C	640 Acres		
X STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONT	AL HOLE		FINISHED		9-11					
If directional or horizontal, see		ition.		DATE		9-2	7-11					
COUNTY nobl	le SEC 30	TWP 24n RGE			OF WELL PLETION	7-1	l-12					
LEASE NAME	grace	WEI NO.	L 31	1st PR	ROD DATE	10-1	8-12			-		
c 1/4 ne 1/4 ne	1/4 SW 1/4 FSL OF			RECO	MP DATE	5-1	6-17	w				
ELEVATION 981 Grou		(if known)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ongitude					1		
OPERATOF	donray petroleu	m IIc.		C/OCC	f known)	210	690					
NAME ADDRESS		5 nw expres		ERATOR	R NO.					1		
CITY	okc	<u> </u>				70	110					
	OKC	STA		ok	ZIP		112		L	OCATE WE	LL	
X SINGLE ZONE		CASING &	CEMENT (F				1)		T 801	241/	TOD 05 01	
MULTIPLE ZONE				SIZE	WEIGHT	GRADE		FEET	PSI	SAX	TOP OF CM	
Application Date COMMINGLED		CONDUCTO		F /0				0.45				
Application Date LOCATION		SURFACE		5/8	32			245		150	surface	
EXCEPTION ORDER NCREASED DENSITY		INTERMED										
ORDER NO.		PRODUCTI	ON	5.5	17		4	1859		300	1860	
		LINER										
			4050		oibn		2200	^	:h	TOTAL	4,872	
		PLUG @	4859			PLUG @	3300	TYPE C	ibp	DEPTH		
PACKER @BRAN	ND & TYPE	PLUG @	4250			PLUG @	3300	TYPE	ібр	DEPTH	.,072	
PACKER @ BRAN	ND & TYPE FA BY PRODUCING FOR	PLUG @	4250			PLUG @	3300	TYPEC	<u> </u>			
COMPLETION & TEST DATE ORMATION PACING & SPACING	ND & TYPE FA BY PRODUCING FOR hoover	PLUG @	4250			PLUG @	3300	TYPE C	<u>IDP</u>	M	onites R	
PACKER @ BRAN COMPLETION & TEST DAT CORMATION PACING & SPACING SPACING BUMBER CLASS: Oil, Gas, Dry, Inj,	ND & TYPE TA BY PRODUCING FORM hoover 582662 (40)	PLUG @	4250			PLUG @		TYPE C	<u> </u>		onites R	
PACKER @ BRAN COMPLETION & TEST DAT CORMATION SPACING & SPACING SPACING BUMBER SLASS: Oil, Gas, Dry, Inj,	ND & TYPE FA BY PRODUCING FORI hoover 582662 (40) oil	PLUG @	4250			PLUG @		TYPE C	<u> </u>	M	onites R	
PACKER @ BRAN COMPLETION & TEST DAT CORMATION PACING & SPACING PROBER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	ND & TYPE	PLUG @	4250			PLUG @	3300	TYPE	<u> </u>	M	onites R	
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INITIAL TEST DATA	Oil Allowable	(165:10-13-3)					
INITIAL TEST DATE	5/16/2017						
OIL-BBL/DAY	18 bpd		//////	///////////////////////////////////////		71.	
OIL-GRAVITY (API)	40						
GAS-MCF/DAY	30 mcfpd			SIIRA	MITTED		-
GAS-OIL RATIO CU FT/BBL	1666			OODI	IIIILL		
WATER-BBL/DAY	450					//.	
PUMPING OR FLOWING	pump					/	
INITIAL SHUT-IN PRESSURE	80#					2	
CHOKE SIZE							
FLOW TUBING PRESSURE							
A /	1.						

A managed of the facility of t					
A record of the forglations drilled through, and pertinent remarks	s are presented on the re	verse. I declare that I have I	knowledge of the contents of	this report and am auth	orized by my organization
to make this report, when was prepared by me or under my supe	ervision and direction wit	th the data and facts stated h	erein to be true correct one	l complete to the best of	my knowledge and helief
The property of an arrange my super	or violoti dila diloctioni, wi	in the data and lacts stated i	erein to be true, correct, and	complete to the best of	my knowledge and belief.
1241		rav corbitt ir		11/16/2017	(405) 418-4348
AD 1/		ray corbitt ji		11/10/2017	(403) 410-4346
/ K SIGNATURE	N/A	ME (DDINE OD TVDE)		DATE	DUONE WILLDED
PARTONE	INA	ME (PRINT OR TYPE)		DATE	PHONE NUMBER
2525 m evnreceway # 640	olto.	ol: 70440		O-1	

ray@donraypetroleum.com okc ADDRESS CITY STATE ZIP EMAIL ADDRESS

illed th	rough. S	Show int	ervals c	if available, or do ored or drillstem	tested.	T		LEASE NAME					
AMES	OF FOR	MATIO	NS			ТОР				FOR	COMMISS	ION USE OF	NLY
OOVE	er					2,000		ITD on file APPROVED	DI	SAPPROVED	2) Reject C	odes	
								Were open hole Date Last log wa Was CO ₂ encou	as run untered?	yes	92-27- x no		
								Were unusual dr If yes, briefly exp		umstances encountered? N	?		yesX no
er rer	narks:												
	-							-		*			
													
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		640 Ao	roo		DOTTON								
		640 Acı	res		воттом	HOLE LOCATIO	ON FOR D	RECTIONAL HOLE					
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		640 Acı	res		SEC	TWP							
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		640 Acı	res		SEC	TWP ion 1/4	RGE	COUN		Feet From 1/4 Sec Line BHL From Lease, Unit,			FWL
		640 Acı	res		SEC Spot Locat	TWP ion 1/4	RGE	COUN					FWL
		640 Acı	res		SEC Spot Locat	TWP ion 1/4 Total Depth	1/4	1/4 True Vertical Depth	1/4	BHL From Lease, Unit,			FWL
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