Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073255930000 **Completion Report** Spud Date: April 08, 2017

OTC Prod. Unit No.: 073-218822-0-0000 Drilling Finished Date: May 06, 2017

1st Prod Date: May 28, 2017

Completion Date: May 23, 2017

Drill Type: HORIZONTAL HOLE

Location:

Well Name: JANE 1509 1H-17 Purchaser/Measurer: MARK WEST OK GAS CO

LLC

KINGFISHER 16 15N 9W First Sales Date: 5/28/2017

SW SW SW SW 255 FSL 225 FWL of 1/4 SEC

Latitude: 35.769324 Longitude: -98.170549 Derrick Elevation: 1283 Ground Elevation: 1255

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

> 4 WATERWAY SQ PL STE 100 SPRING, TX 77380-2764

Completion Type							
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception
Order No
670595

Increased Density
Order No
663550

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	54.5	J-55	616		325	SURFACE	
INTERMEDIATE	9 5/8	40	P-110	8966		1225	8964	
PRODUCTION	5 1/2	20	P-110	15317		1170	6938	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15317

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth	Plug Type					
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 06, 2017	MISSISSIPPIAN	346	40	3880	11214	535	FLOWING	1000	32	781.28

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders						
Order No	Unit Size					
642679	640					

Perforated Intervals					
From	То				
10584	15127				

Acid Volumes 15% HCL - 860 BBLS

Fracture Treatments

TOTAL FLUIDS - 308,866

TOTAL PROPPANT - 7,203,965 LBS.

Formation	Тор
MISSISSIPPIAN	10069

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

RE-PUSH TO CORRECT LOCATION EXCEPTION ORDER AND REMARKS. IRREGULAR SECTION.

Lateral Holes

Sec: 17 TWP: 15N RGE: 9W County: KINGFISHER

NW NE NE NE

57 FNL 350 FEL of 1/4 SEC

Depth of Deviation: 9937 Radius of Turn: 573 Direction: 355 Total Length: 4533

Measured Total Depth: 15317 True Vertical Depth: 10215 End Pt. Location From Release, Unit or Property Line: 57

FOR COMMISSION USE ONLY

1137065

Status: Accepted

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