

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137274910000

Completion Report

Spud Date: March 04, 2017

OTC Prod. Unit No.:

Drilling Finished Date: May 20, 2017

1st Prod Date: September 08, 2017

Completion Date: September 08, 2017

Drill Type: HORIZONTAL HOLE

Well Name: BIG JOHN 1-14X23H

Purchaser/Measurer:

Location: STEPHENS 11 2N 5W
SW SE SW SW
275 FSL 895 FWL of 1/4 SEC
Latitude: 34.65297645 Longitude: -97.70034369
Derrick Elevation: 0 Ground Elevation: 1168

First Sales Date: 09/08/2017

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	652905		652680			
	Commingle	653431 EXC		652850			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30			123			
SURFACE	20		J-55	741		805	SURFACE
INTERMEDIATE	13 3/8		J-55	3863		2110	3863
INTERMEDIATE	9 5/8		P-110	8868		1770	5679
PRODUCTION	5 1/2		P-110	24996		3575	17130

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25037

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2017	WOODFORD	84	56	9140	108810	1171	FLOWING	3110	36/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
383737	640
383871	640
669965	MULTIUNIT

Acid Volumes

3,392 BARRELS ACID

Perforated Intervals

From	To
14557	24852

Fracture Treatments

634,435 BARRELS FLUID, 24,486,410 POUNDS SAND

Formation	Top
SYCAMORE	13688
WOODFORD	13978

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 23 TWP: 2N RGE: 5W County: STEPHENS

SE SE SW SW

16 FSL 1004 FWL of 1/4 SEC

Depth of Deviation: 15020 Radius of Turn: 750 Direction: 178 Total Length: 10238

Measured Total Depth: 25037 True Vertical Depth: 15620 End Pt. Location From Release, Unit or Property Line: 16

FOR COMMISSION USE ONLY

Status: Accepted

1138217

API NO. 137-27491
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

NOV 20 2017

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	11	TWP	2N	RGE	5W	SPUD DATE	3/4/17
LEASE NAME	Big John			WELL NO.	1-14X23H			DRLG FINISHED DATE	5/20/17
SW 1/4 SE 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC	275	FWL OF 1/4 SEC	895	DATE OF WELL COMPLETION	9/8/17			
ELEVATION	Ground	1168	Latitude (if known)	34.65297645	1st PROD DATE	9/8/17			
Derrick FL				Longitude (if known)	-97.70034369				
OPERATOR NAME	Gulfport MidCon LLC			OTC/OCC OPERATOR NO.	24020				
ADDRESS	3001 Quail Springs Parkway								
CITY	Oklahoma City			STATE	OK	ZIP	73134		

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

653431/652905
652680/652850

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30			123			
SURFACE	20		J-55	741		805	Surface
INTERMEDIATE	13 3/8		J-55	3,863		2110	3,863
Intermediate	9 5/8		P110	8868		1770	5679
Production	5 1/2		P110	24996		3575	17,130
						TOTAL DEPTH	25,037

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford	Woodford				
SPACING & SPACING ORDER NUMBER	383871 (640)	383737 (640)	Multi/669965			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas				
	14557-19672	19672-24852				
PERFORATED INTERVALS						
ACID/VOLUME	3,392 bbl Acid					
	634,435 bbl Fluid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	24,486,410 lbs Sand					

Min Gas Allowable (165:10-17-7) _____ Gas Purchaser/Measurer
OR _____ First Sales Date 9/8/2017
Oil Allowable (165:10-13-3) _____

INITIAL TEST DATA

INITIAL TEST DATE	11/5/2017					
OIL-BBL/DAY	84					
OIL-GRAVITY (API)	56					
GAS-MCF/DAY	9,140					
GAS-OIL RATIO CU FT/BBL	108,810					
WATER-BBL/DAY	1,171					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	3110					
CHOKE SIZE	36/64					
FLOW TUBING PRESSURE	N/A					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Monica Pickens NAME (PRINT OR TYPE) Monica Pickens DATE 11/18/2017 PHONE NUMBER 405-252-4703
3001 Quail Springs Parkway ADDRESS Oklahoma City CITY OK STATE 73160 ZIP mpickens@gulfportenergy.com EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Big John WELL NO. 1-14X23H

NAMES OF FORMATIONS	TOP
Sycamore	13,688
Woodford	13,978

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ___ yes X no
Date Last log was run _____ N/A _____
Were CO₂ encountered? ___ yes X no at what depths? _____
Were H₂S encountered? ___ yes X no at what depths? _____
Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below

Other remarks:

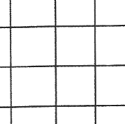
640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1										
SEC 23	TWP	2N	RGE	5W	COUNTY Stephens					
Spot Location		SE 1/4		SW 1/4		SW 1/4		Feet From 1/4 Sec Lines	FSL 201	FWL 1004
Depth of Deviation		15,020		Radius of Turn		750		Direction 178	Total Length	10,238
Measured Total Depth		25,037		True Vertical Depth		15,620		BHL From Lease, Unit, or Property Line: 201		

LATERAL #2

LATERAL #2							
SEC	TWP	RGE	COUNTY				
Spot Location -		1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

2/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 137274910000

Completion Report

Spud Date: March 04, 2017

OTC Prod. Unit No.: 137-222366

Drilling Finished Date: May 20, 2017

1st Prod Date: September 08, 2017

Completion Date: September 08, 2017

Drill Type: HORIZONTAL HOLE

Well Name: BIG JOHN 1-14X23H

Purchaser/Measurer:

First Sales Date: 09/08/2017

Location: STEPHENS 11 2N 5W SW SE SW SW
275 FSL 895 FWL of 1/4 SEC
Latitude: 34.65297645 Longitude: -97.70034369
Derrick Elevation: 0 Ground Elevation: 1168

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Multinuit:

Sec. 11: (54) -0-

Sec. 14: 50.35% 222366 I

Sec. 23: 49.65% 222366A I

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	652905		652680 (23)	
	Commingled	653431 EXC		652850 (14)	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30			123			
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INTERMEDIATE	13 3/8		J-55	3863		2110	3863
INTERMEDIATE	9 5/8		P-110	8868		1770	5679
PRODUCTION	5 1/2		P-110	24996		3575	17130

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25037

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

January 02, 2018

1 of 2

E2
E2

11/5/17

319 WDFD

3110

DR