

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011237880000

**Completion Report**

Spud Date: May 12, 2017

OTC Prod. Unit No.: 011-219246

Drilling Finished Date: August 03, 2017

1st Prod Date: September 04, 2017

Completion Date: September 21, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TWIN OAKS 1-5-8XH

Purchaser/Measurer: ENABLE GATHERING

Location: BLAINE 32 18N 12W  
SW SE SE SE  
207 FSL 355 FEL of 1/4 SEC  
Derrick Elevation: 1670 Ground Elevation: 1645

First Sales Date: 09/04/2017

Operator: COUNCIL OAK RESOURCES LLC 23853

6120 S YALE AVE STE 1200  
TULSA, OK 74136-4241

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669802		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20		J-55	126		180	SURFACE
SURFACE	13 3/8	54.5	J-55	1066	1500	630	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8539	3000	910	2766
PRODUCTION	5 1/2	20	P-110	17626	10000	3250	8076

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17650**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 07, 2017	MISSISSIPPIAN - MISS'AN (LESS CHESTER)	547	44.7	4412	8066	1395	FLOWING	4650	23/64	3475

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
657150		640		10112			15031		
669801		MULTIUNIT							
Acid Volumes				Fracture Treatments					
1,680 BARRELS				409,832 BARRELS, 16,539,284 POUNDS SAND					

Formation Name: MISSISSIPPIAN (EX CHESTER)		Code: 359MSNLC		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
660370	640	15031	17520		
669801	MULTIUNIT				
Acid Volumes		Fracture Treatments			
ACIDIZED WITH MISSISSIPPIAN		FRAC'D WITH MISSISSIPPIAN			

Formation Name: MISSISSIPPIAN - MISS'AN (LESS CHESTER)				Code:				Class: OIL			

Formation	Top
MISSISSIPPIAN	9866

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
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Sec: 8 TWP: 17N RGE: 12W County: BLAINE

SW SE SE NE

2615 FNL 382 FEL of 1/4 SEC

Depth of Deviation: 9457 Radius of Turn: 943 Direction: 180 Total Length: 7951

Measured Total Depth: 17650 True Vertical Depth: 9973 End Pt. Location From Release, Unit or Property Line: 382

## FOR COMMISSION USE ONLY

1138193

Status: Accepted

Form 1002A  
Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY

Attach copy of original 1002A  
if recompletion or reentry.

**OKLAHOMA CORPORATION COMMISSION**  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

NOV 17 2017

OKLAHOMA CORPORATION  
COMMISSION

X	ORIGINAL
	AMENDED (Reason)

TYPE OF DRILLING OPERATION

TYPE OF DRILLING OPERATION  
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Blaine	SEC	32	TWP	18N	RGE	12W	DATE OF WELL COMPLETION	9/21/2017
LEASE NAME	TWIN OAKS					WELL NO.	1-5-8XH	1st PROD DATE	9/4/2017
SW 1/4	SE 1/4	SE 1/4	SE 1/4	FSL OF 1/4 SEC	207	RAW OF 1/4 SEC	2277	RECOMP DATE	N/A
ELEVATION	1670	Ground	1645	Latitude (if known)			FEL 355	Longitude (if known)	
OPERATOR NAME	Council Oak Resources						OTC/OCC OPERATOR NO.	23853	
ADDRESS 6120 S. Yale Ave., Suite 1200									
CITY Tulsa					STATE		OK	ZIP	74136

## COMPLETION REPORT

SPUD DATE	5/12/2017
DRLG FINISHED DATE	8/3/2017
DATE OF WELL COMPLETION	9/21/2017
1st PROD DATE	9/4/2017
RECOMP DATE	N/A
Longitude (if known)	

640 Acres

LOCATE WELL

### COMPLETION TYPE

X	SINGLE ZONE	x
	MULTIPLE ZONE	N/A
	Application Date	N/A
	COMMINGLED	
	Application Date	N/A
LOCATION	mu 669801 / 669802	
EXCEPTION ORDER		
INCREASED DENSITY		
ORDER NO.	N/A	

CASING & CEMENT (Form 1002C must be attached)

GRADING & CEMENT (FORM 10220 must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20		J55	126	N/A	180	Surface
SURFACE	13 3/8	54.5	J55	1066	1500	630	Surface
INTERMEDIATE	9 5/8	40	P110	8,539	3000	910	2766'
PRODUCTION	5 1/2	20	P110	17,626	10,000	3250	8076'
LINER							
PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH		17,650'	

PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE
PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE

TOTAL DEPTH	17,650
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### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippian	Mississippian (less Chester)	Reported to Frac Team
SPACING & SPACING ORDER NUMBER	657150 / 660370	669801 Multiunit	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil		
PERFORATED INTERVALS	10,279 - 10112-15031		
	15,031 - 17,520		
ACID/VOLUME	1,680 Bbls		
	409,832 Bbls		
FRACTURE TREATMENT (Fluids/Prop Amounts)	16,539,284 # Sand		

Min Gas Allowable (165:10-17-7)

**Gas Purchaser/Measurer**  
**First Sales Date**

Enable Gathering  
9/4/2017


### INITIAL TEST DATA

☒

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	9/7/2017					
OIL-BBL/DAY	547					
OIL-GRAVITY ( API)	44.7					
GAS-MCF/DAY	4,412					
GAS-OIL RATIO CU FT/BBL	8,066					
WATER-BBL/DAY	1,395					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	4,650					
CHOKE SIZE	23/64					
FLOW TUBING PRESSURE	3,475					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

		Marlon Wells		11/7/2017	(918) 513-0925
SIGNATURE		NAME (PRINT OR TYPE)		DATE	PHONE NUMBER
6120 S. Yale, Suite 1200		Tulsa	OK 74136	marlonw@counciloak.net	
ADDRESS		CITY	STATE ZIP	EMAIL ADDRESS	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1-5-8XH

Were open hole logs run?	_____ yes	<u>X</u> no
Date Last log was run	_____	
Was CO <sub>2</sub> encountered?	_____ yes	<u>X</u> no at what depths? _____
Was H <sub>2</sub> S encountered?	_____ yes	<u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes	<u>X</u> no
If yes, briefly explain below		


A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1												
SEC	8	TWP	17N	RGE	12W	COUNTY				Blaine		
Spot Location		SW		SE	1/4	SE	1/4	NE	1/4	Feet From 1/4 Sec Lines	FNL	FWL
Depth of Deviation		9,457'		Radius of Turn		943'		Direction		180	Total Length	7,951'
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:				
17,650'				9,973'				503' 382				

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		