Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35033033130001 **Completion Report** Spud Date: December 15, 1920

OTC Prod. Unit No.: 23362-0444 Drilling Finished Date: March 20, 1921

1st Prod Date:

First Sales Date:

Amended

Amend Reason: TEMPORARILY ABANDONED AND SHOW CORRECT LOCATION

Completion Date: March 20, 1921 Recomplete Date: January 12, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: G G PRIDDY 15 Purchaser/Measurer:

Location: COTTON 3 2S 10W

SE SW SE SW 225 FSL 716 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 0

Operator: SABCO OPERATING COMPANY LLC 23927

> 34 S WYNDEN DR STE 300 HOUSTON, TX 77056-2531

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10			20			
PRODUCTION	6 5/8			2185			

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 3/16			0	0	0	SURFACE	

Total Depth: 2202

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

PI	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

March 15, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are n	o Initial Data	records to disp	lay.				
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: PRIDE	PΥ		Code: 40	6PRDD	С	lass: TA			

Formation Top
PRIDDY 2173

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 5 3/16" CASING AT 2,187' TO TOTAL DEPTH AT 2,202'.

FOR COMMISSION USE ONLY 1138574 Status: Accepted

March 15, 2018 2 of 2

OTC PROD. 23362-0444 UNIT NO. ORIGINAL AMENDED (Reason)	Attach copy of original frecompletion of the completion of the com	r reentry. Aband	lon	Oil & i P Oklahoma	CORPORATION See Conservations Control City, Oklahom Rule 165:10- MPLETION R	on Division 52000 a 73152-3 -3-25	n					
TYPE OF DRILLING OPERATION	ON 4 Show C	colleet local Thorizontal hol		PUD DATE	12/1	5/20				640 Acres		
X SERVICE WELL I directional or horizontal, see re			ō	ORLG FINISHE	3/20)/21	多量			1 1		
COUNTY Cottor	CONTRACTOR SECTION AND ADDRESS OF THE PARTY	2S RGE 10	NAZ D	DATE OF WELL	3/20)/21						
EASE IAME	G G Priddy	WELL NO.		SI PROD DATE							1	
SE14 SIV 14 SE	1/4 SW 1/4 FSL OF 1/4 SEC 2		716 R	RECOMP DATE	1-12-	2018	D. W					
ELEVATIO Ground				ongitude if known)		0.0	Pate 1934					
	o Operating Compar	ny, LLC	OTC/O		239		ADM.					
DDRESS		ynden Dr. Sui					PAR	4	is and		\sqcup	
ITY	Houston	STATE		exas ZIF	770)56			9	CATE ME		
OMPLETION TYPE		CASING & CEME			be attached))				OCATE WE		
X SINGLE ZONE		TYPE	SIZ	E WEIGH	T GRADE		FEET		PSI	SAX	TOP	OF CMT
MULTIPLE ZONE Application Date COMMINGLED		CONDUCTOR										
Application Date OCATION		SURFACE	10	1 2 1			20	4				
XCEPTION ORDER NCREASED DENSITY		PRODUCTION	O.F.	70			2185					1 1
ROER NO.	and the second s	LINER	5 3/				2187 -	GIV OX	200			
ACKER @ BRANC OMPLETION & TEST DATA	D & TYPE	PLUG & PLUG &	T	YPE YPE	PLUG @		TYPE _			OTAL BEPTH	220	02
ACKER BRANK COMPLETION & TEST DATA ORMATION PACING & SPACING PROBER NUMBER LASS: Oil Gas, Dr., Inj.	D & TYPE BY PRODUCING FORMATI Priddy	PLUG @	T	YPE							220	02
ACKER BRANK OMPLETION & TEST DATA ORMATION PACING & SPACING RDER NUMBER LASS: OI, Gas, Dry, Inj.	8 TYPE BY PRODUCING FORMAT	PLUG @	T	YPE							220	02
ACKER BRANK COMPLETION & TEST DATA ORMATION PACING & SPACING IRDER NUMBER LASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc ERFORATED	D & TYPE	PLUG @	T	YPE						PEPTH:		
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ADDRESS

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EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD **GG Priddy** 15 Give fermetion names and tops, if available, or descriptions and thickness of fermetions drifted through. Show intervals cored or drillstem tested. WELL NO. LEASE NAME NAVES OF FORMATIONS TOP FOR COMMISSION USE ONLY Priddy 2,173 ITD on file TYES NO APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? Date Last log was run Was CO2 encountered? no at what depths? Was H.S encountered? at what depths? Were unusual driling circumstances encountered? If yes, briefly explain below bottom of the 53/16" casing at 2187" to total depth at 2202 BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE SEC RGE 1/4 Feet From 1/4 Sec Lines FWL. BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) ATERAL #1 COUNTY RGE Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 Radius of Turn Total Depth of Deviation of more than three drainholes are proposed, attach a BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its and point must be located within the boundaries of the LATERAL #2 TWP COUNTY RGE lease or specing unit. Directional surveys are required for all Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL drainholes and directional wells. 1/4 1/4 1/4 Total Radius of Turn Direction 640 Agres Depth of Deviation Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: LATERAL #3 TWP RGE COUNTY 1/4 Feet From 1/4 Sec Lines Spot Location FSL FWL Direction Total Depth of Radius of Turn Deviation Measured Total Depth Lennth True Vertical Depth BHL From Lease, Unit, or Property Line