Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35037293690000

OTC Prod. Unit No.:

Drill Type:

Completion Report

Spud Date: March 27, 2017

Drilling Finished Date: March 29, 2017 1st Prod Date: November 29, 2017

Completion Date: November 29, 2017

Purchaser/Measurer:

First Sales Date:

Well Name: MOREINO 1-5

Location: CREEK 5 19N 8E C NE SE SE 990 FSL 330 FEL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 837

Operator: HALL GREG OIL & GAS LLC 21902

STRAIGHT HOLE

2940 NW 156TH ST EDMOND, OK 73013-2102

	Completion Type]	Location Exception]	Increased Density
Х	Single Zone		Order No		Order No
	Multiple Zone		There are no Location Exception records to display.		There are no Increased Density records to display.
	Commingled	<u> </u>			

Casing and Cement Size Weight Grade Feet PSI SAX Top of CMT Туре CONDUCTOR 8 5/8 23 LS 124 150 85 SURFACE SURFACE PRODUCTION 5 1/2 17 LS 1987 500 285 Liner Size Weight PSI SAX Top Depth **Bottom Depth** Туре Grade Length There are no Liner records to display.

Total Depth: 2000

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 29, 2017	CLEVELAND	0.25	35			5	PUMPING			

Formation Na	ame: CLEVELAND	Code: 405CLVD Class: OIL			
Spacing	Orders	Perforated Intervals			
Order No	Unit Size	From	То		
N/A		1936	1946		
Acid Vo	lumes	Fracture Trea	atments		
1,000 GALLON	NS 15% HCL	NONE	<u>.</u>		

1935

Date	last	loa	run:	March	29.	2017
Duio	iuoi	iog	run.	maion	20,	2017

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

CLEVELAND

FOR COMMISSION USE ONLY

Status: Accepted

1138587

API NO 037 29369	PLEASE TYPE OR USE BLA						RE	CIEN	VED
NO. 037 29369 OTC PROD. UNIT NO.	Attach copy of o if recompletion	re: riginal 1002A	O	Oil & Ga Pos Oklahoma C	CORPORATION s Conservation at Office Box 52 ity, Oklahoma Rule 165:10-3-	000 73152-2000		N 1 6	2018 RPORATION
AMENDED (Reason)			_		PLETION REF		C(DMMISS	SION
TYPE OF DRILLING OPERAT			SPU	DATE	3/27/20	017		640 Acres	
SERVICE WELL		HORIZONTAL HOLE	DRLC	FINISHED	3/29/20	017			
If directional or horizontal, see COUNTY Cree		NP 19N RGE 8E		OF WELL	11/29/2				
LEASE	Moreino	WELL 1		PLETION ROD DATE	11/29/2	(manager and a second sec			
NAME C 1/4 NE 1/4 SE	1/4 SE 1/4 FSL OF	990 FML-OF .2		OMP DATE	11/20/2	w			
	1/4 SEC	1/4 SEC	201	ongitude					
OPERATOR	Greg Hall Oil & Gas,		OTC/OCC	if known)	2190	2			
ADDRESS		940 NW 156th S	OPERATO	R NO.	2190	2			x
CITY	Edmond				7004				
	Editiona	STATE	OK		7301	3	L	OCATE WE	LL
X SINGLE ZONE		CASING & CEMEN TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date									
Application Date COMMINGLED Application Date LOCATION		SURFACE	8 5/8	23#	LS	124	150	85	surface
EXCEPTION ORDER		INTERMEDIATE	V						
INCREASED DENSITY ORDER NO.		PRODUCTION	5 1/2	17#	LS	1987	500	285	surface
		LINER							
	ND & TYPE	PLUG @	TYPE		PLUG @			DEPTH	2,000
PACKER @BRAN COMPLETION & TEST DAT.		_PLUG@		national data National	PLUG @	TYPE	<u>en ha strikter</u> ljevap <u>10. – Militer</u> Martenki		
FORMATION	Cleveland		- 1 1	haran tata karan yanga			in an an an an an an an an an		Jo Frac
SPACING & SPACING ORDER NUMBER	N/A						a na an	APT STREET	01100
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						an a	to the second second second	and the state of t
	1936-1940				5. S	an an talai seo an ann an 1990	n na stan a transformation (na standard a transformation) a segur	Next and Second	n de la companya de La companya de la comp
PERFORATED INTERVALS	1942-1946				and a second second	a de la composition d	New Yorks of the American		an an an Araba an Araba
							an a		
ACID/VOLUME	1000 gal 15% HCL								
FRACTURE TREATMENT									
(Fluids/Prop Amounts)	None								
	Min Gas All	owable (165:	10-17-7)		Gae Burg	haser/Measurer			
	OR		,		First Sale				
INITIAL TEST DATA	Oil Allowab 11/29/2017	le (165:10-13-3)							
OIL-BBL/DAY	0,25								
OIL-GRAVITY (API)	35			_					
GAS-MCF/DAY	N/A				11111		////		
GAS-OIL RATIO CU FT/BBL	N/A								
WATER-BBL/DAY	5		IAS	51	JKM	ITTE			
PUMPING OR FLOWING	Pumping	1	1111						
INITIAL SHUT-IN PRESSURE	N/A	- 1	[[[[]]				771/	and the second second	ر المعنية المعنية (1997). إذها المعنية (1997) - 1997 - 1997 - 1997
CHOKE SIZE	N/A						////	0.000 (0.000)	
FLOW TUBING PRESSURE	N/A						e an earlier and a state of a state		s - the second second second
		(s are presented on the		alore that I !		of the contract			
A record of the formations drille to make this report, which was p	prepared by me or under my su	pervision and direction, w	with the data a	and facts stat	ed herein to be	or the contents of the true, correct, and o	complete to the be	st of my kno	wledge and belief.
SIGNATU	JRE			orsander T OR TYPE			1/12/2018		5-285-2588
2940 NW 1		Edmond		73013			DATE russell@gho		ONE NUMBER
ADDRE	SS	CITY	STATE	ZIP			EMAIL ADDR		

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD 1-5 Moreino Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME WELL NO. drilled through. Show intervals cored or drillstem tested. NAMES OF FORMATIONS FOR COMMISSION USE ONLY TOP Cleveland 1,935 ITD on file YES NO Г DISAPPROVED APPROVED 2) Reject Codes Were open hole logs run? _x_yes ____no 3/29/2017 Date Last log was run yes X no at what depths? Was CO₂ encountered? yes X no at what depths? Was H₂S encountered? __yes _X no Were unusual drilling circumstances encountered? If yes, briefly explain below Other remarks:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

		0107	10103	 	

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUN	ΓY		an in Channa a than a san an a	
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth	True	Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			an and the second
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

LATERAL #2

SEC TWP	RGE		COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	d
Measured T	otal Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	