

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037293690000

Completion Report

Spud Date: March 27, 2017

OTC Prod. Unit No.:

Drilling Finished Date: March 29, 2017

1st Prod Date: November 29, 2017

Completion Date: November 29, 2017

Drill Type: STRAIGHT HOLE

Well Name: MOREINO 1-5

Purchaser/Measurer:

Location: CREEK 5 19N 8E
C NE SE SE
990 FSL 330 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 837

First Sales Date:

Operator: HALL GREG OIL & GAS LLC 21902

2940 NW 156TH ST
EDMOND, OK 73013-2102

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR		8 5/8	23	LS	124	150	85	SURFACE
PRODUCTION		5 1/2	17	LS	1987	500	285	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2000

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 29, 2017	CLEVELAND	0.25	35			5	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: CLEVELAND		Code: 405CLVD	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		1936	1946
Acid Volumes		Fracture Treatments	
1,000 GALLONS 15% HCL		NONE	

Formation	Top
CLEVELAND	1935

Were open hole logs run? Yes
Date last log run: March 29, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1138587

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1-5

NAMES OF FORMATIONS	TOP
Cleveland	1,935

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes ___ no

Date Last log was run 3/29/2017

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below.

Other remarks:

[illegible]

640 Acres

A large, empty 10x10 grid of squares, intended for drawing a picture. The grid is composed of thin black lines forming the squares.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.
640 Acres

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. The top row is labeled with the numbers 1 through 10. The leftmost column is labeled with the letters A through J. The grid is divided into four quadrants by a vertical line between columns 5 and 6, and a horizontal line between rows 5 and 6.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
		FSL	FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		