

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037293430000

**Completion Report**

Spud Date: July 17, 2016

OTC Prod. Unit No.:

Drilling Finished Date: July 20, 2016

1st Prod Date:

Completion Date: December 12, 2016

**Drill Type: STRAIGHT HOLE**

Well Name: LIBERTY 6-3

Purchaser/Measurer:

Location: CREEK 6 14N 9E  
SW SE NE SW  
1436 FSL 594 FEL of 1/4 SEC  
Derrick Elevation: 827 Ground Elevation: 820

First Sales Date:

Operator: RED FORK PRODUCTION LLC 20711

3030 NACOGDOCHES RD STE 221  
SAN ANTONIO, TX 78217-4502

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	662194		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	23		484		150	SURFACE
PRODUCTION	4 1/2	13.5		2505		110	1200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2900**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 29, 2017	RED FORK	2	42			7	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: RED FORK		Code: 404RDFK	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
537262	120	2580	2582
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
500 GALLONS 10%		16,000 POUNDS SAND, 14,742 GALLONS TREATED WATER	

Formation	Top
LAYTON	0
CLEVELAND	0
SKINNER	2358
RED FORK	2590

Were open hole logs run? Yes  
Date last log run: July 20, 2016  
  
Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
OCC - THIS WELL WAS NOT DRILLED WHERE PERMITTED, SEE LOCATION EXCEPTION ORDER NUMBER 662194.

FOR COMMISSION USE ONLY	
Status: Accepted	1138588

Collected Location (See Remarks)

API NO. 037-29343  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

JAN 16 2018

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 7/17/2016  
DRLG FINISHED DATE 7/20/2016  
DATE OF WELL COMPLETION 12/12/2016  
1st PROD DATE  
RECOMP DATE  
Longitude (if known)

COUNTY Creek SEC 6 TWP 14N RGE 9E  
LEASE NAME Liberty  
SW 1/4 SE 1/4 NE 1/4 SW 1/4  
FSL OF 1/4 SEC 1436 1980  
ELEVATION 827 Ground 820  
Derrick FL  
Latitude (if known)  
OPERATOR NAME Red Fork Production, LLC  
ADDRESS 3030 Nacogdoches Rd Ste 221  
CITY San Antonio STATE TX ZIP 78217

640 Acres  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"	23#		484'		150	Surface
INTERMEDIATE							
PRODUCTION	4 1/2"	13.5#		2505'		110	1200'
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 2734'  
2900'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION - Skinner Red Fork - 404 RDEFK  
SPACING & SPACING ORDER NUMBER 120 Acre # 537262  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Oil  
PERFORATED INTERVALS 2358-2368  
2580-2582  
ACID/VOLUME 500 Gal 10%  
FRACTURE TREATMENT (Fluids/Prop Amounts) 16,000 Pounds, 14,742 Gallons treated water  
Sand

Per Joel Bolch

Monitor  
Report to Frac Focus

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer  
OR First Sales Date  
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE 4/29/2017  
OIL-BBL/DAY 2  
OIL-GRAVITY ( API) 42  
GAS-MCF/DAY TSTM  
GAS-OIL RATIO CU FT/BBL  
WATER-BBL/DAY 7  
PUMPING OR FLOWING Pumping  
INITIAL SHUT-IN PRESSURE  
CHOKE SIZE  
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JOEL BOLCH  
3030 Nacogdoches Rd San Antonio, TX 78217  
ADDRESS CITY STATE ZIP  
DATE 1/11/2018 (210) 824-9300  
PHONE NUMBER  
EMAIL ADDRESS Joel@redclarcion.com

Per Joel Bolch

## FORMATION RECORD

PLEASE NAME

Liberty

WELL NO. 6 - 3

NAMES OF FORMATIONS	TOP
LAYTON	####
CLEVELAND	####
SKINNER	2358
REDFORK	2590

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes

Were open hole logs run?      X yes    \_\_\_ no

Date Last log was run      7/20/2016

Was CO<sub>2</sub> encountered?      \_\_\_ yes    X no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      \_\_\_ yes    X no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      \_\_\_ yes    X no

If yes, briefly explain below

Other remarks:

Other remarks: OCC - This well was not drilled where permitted see location  
Exception 662194

640 Acres

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick vertical line runs down the center, separating the first five columns from the last five columns. A thick horizontal line runs across the middle, separating the first five rows from the last five rows. The intersection of these two lines is at the center of the grid.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			