## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

 API No.: 35033027920001
 Completion Report
 Spud Date:
 April 20, 1919

 OTC Prod. Unit No.:
 Drilling Finished Date:
 May 14, 1919

 Amended
 Ist Prod Date:
 Completion Date:
 May 14, 1919

 Amend Reason: TEMPORARILY ABANDONED AND SHOW CORRECT LOCATION
 Recomplete Date:
 January 12, 2018

 Drill Type:
 STRAIGHT HOLE
 January 12, 2018

 SerVICE WELL
 Vell Name: G G PRIDDY 7
 Purchaser/Measurer:

Location: COTTON 3 2S 10W SW SW SW SW 157 FSL 131 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

Operator: SABCO OPERATING COMPANY LLC 23927

34 S WYNDEN DR STE 300 HOUSTON, TX 77056-2531

	Completion Type	Location Exception	] [	Increased Density
Х	Single Zone	Order No	11	Order No
	Multiple Zone	There are no Location Exception records to display.	11	There are no Increased Density records to display.
	Commingled			

			(	Casing and Ce	ment				
Т	уре	Si	ze Weight	t Grade	Fe	et	PSI	SAX	Top of CMT
CONDUCTOR		1	D		2	1			
PRODUCTION		6 5	5/8		21	89			
				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	То	p Depth	Bottom Dept
			There are	e no Liner recor	ds to displ	ay.			1

First Sales Date:

## Total Depth: 2222

Pac	ker	Plug			
Depth	Depth Brand & Type		Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are n	o Initial Dat	a records to disp	olay.				
		Con	npletion and	Test Data	by Producing F	ormation				
	Formation Name: PRIDE	Y		Code: 40	06PRDD	С	lass: TA			
Formation PRIDDY		2208 E	Vere open hole l Date last log run:	-						
					Vere unusual dri Explanation:	lling circums	tances enco	untered? No		
Other Remark	S IELL IS AN OPEN HOLE CO	OMPLETION	FROM BOT	TOM OF TH	E 6 5/8" CASIN	G AT 2,189' <sup>-</sup>	TO TOTAL D	)EPTH 2,222'		

## FOR COMMISSION USE ONLY

Status: Accepted

1138570

ITC PROD. INIT NO. ORIGINAL AMENDED (Ressort)	Attach if rec Temp	copy of c completion	orre: original 1 n or reen	try. bando,	1.	Oii & G Po Oklahoma	CORPORATION CC as Conservation Div st Office Box 52000 City, Oklahome 731 Rula 185 10-3-25 IPLETION REPOR	181011 52-2000					
YPE OF DRILLING OPERAT			and the second second	ection	ISP	UD DATE	4/20/1919	1			640 Acres		
X SERVICE WELL	DIRECTIONAL H			CONTAL HOLE		ILG FINISHED	05/14/191						
directional or horizontal, see n OUNTY Cotto		and the second se	m. WP 2S	acr 401	0.	TE OF WELL		4					
EASE			WP 23	RGE 10V		MPLETION	5/14/1919	4					
AME	G G Priddy			NO.		PROD DATE							
W 1/4 SW 1/4 SW	1/4 SW 1/4	FSL OF 1/4 SEC	157	1/4 SEC		COMP DATE	1-12-201	1003/					
Demck Groun		Lablude (il			(if )	ngitude known)		- Approv	1-	-			+
PERATOR Sab	co Operatin	g Comp	oany, Ll	.c	OTC/OC		23927	1	H				+
DDRESS		34 S	Wynde	n Dr. Sult	e 100				0	+			+-
πү	Houston			STATE	Te	xas ZIP	77056				LOCATE W	ELL	
OMPLETION TYPE			CASI	NG & CEMEN	-						-		
X SINGLE ZONE MULTIPLE ZONE				TYPE	SIZE	WEIGHT	GRADE	PEET		PSI	SAX	TOPO	FCMT
Application Date	,			UCTOR	-	4							
Application Date			SURF		10	-	+ +	21					
CREASED DENSITY				UCTION	6 5/8	,	- India	2189	_			-	
RDER NO.		]	LINER	and the second	0 3/6	and the state of the second		2103			la referencia		
CKER	D & TYPE		PLUG	6	TY	PE		TYPE TYPE			TOTAL DEPTH	22	22
OMPLETION & TEST DAT			ATION	406 P	RPI	2							
DRMATION PACING & SPACING	Prid	uy											
OER NUMBER ASS: Oil, Gas, Diy, Inj,	7	4	-										
isp, Comm Disp, Svc	-2208-2	71	-										
ERFORATED	oreal	10								क्ति	DCI	23	720
	ONCH V	DIE	-	100 - 100						102	2		
TERVALS					1960 0 0 11 12 10 11 10 12 10 12 10 12 10 12 10 12 10 12 10 12 10 12 10 12 10 12 10 12 10 12 10 12 10 12 10 12							100	118-
TERVALS .	1										JAN	101	VIV
	1					1-1984) 					JAN	I & LI	
TERVALS										C			
ITERVALS										CX	JAN OK DRPORAT DUNC	LAHOMA ION COM CAN OFFI	CE
TERVALS		Min Gas A O Oli Allowa	R	(185: (165:10-13-3)	10-17-7)		Gas Purchas First Sales D			¢.		LAHOMA TON COM CAN OFFI	CE
TERVALS	5/73452	O Oli Allowa	R		10-17-7)					CX		1 2 LI	
ITERVALS	5/Tak2	OII Allowa	R		10-17-7)					C(		1 2 LI	CE
TERVALS	/	OII Allowa	R	(165:10-13-3)			First Sales D	tate				1 4 LI LAHOMA CÂN OFFI	
TERVALS	/	OII Allowa	R	(165:10-13-3)			First Sales D	tate				1 4 LI	
TERVALS	/	OII Allowa	R	(165:10-13-3)			First Sales D	tate				1 4 LI	
ERVALS	/	OII Allowa	R	(165:10-13-3)		S SI	First Sales D	tate				1 4 LI	
ERVALS	/	OII Allowa	R	(165:10-13-3)		S SI		tate				1 4 LI	
TERVALS	/	OII Allowa	R	(165:10-13-3)		5 SI	First Sales D	tate				1 4 LI	
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ITTERVALS	/	OII Allowa	R	(165:10-13-3)		5 SI	First Sales D	tate				1 4 LI	
ITTERVALS	je:	0 Oli Allows 019 5		(165:16-13-3)	AS		First Sales D				n authonzed of my kn		ntzation
TERVALS	d through, and pe repared by me or	0 Oli Allows 019 5	IR bble	(165:16-13-3)	AS re-erse. with the da Ali S	I declare that I	First Sales D	hate	ED This report of Completes 1/11 2	t and an	n authonzed est of my kn	by my organ by my	ritzation d belief

## PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. **GG** Priddy 7 WELL NO. LEASE NAME NAMES OF FORMATIONS FOR COMMISSION JSE ONLY TOP Priddy 2,208 NO ITD on file YES APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? yes \_\_\_ no Date Last log was run Was CO, encountered? no at what depths? VOS Was H<sub>2</sub>S encountered? no at what depths? y05 Were unusual drilling circumstances encountered? If yes, briafly explain below no Other remarks: of the 6% "casing at 2189" to total depth 2222" 640 Acre

If more than three drainholes are proposed, attach a separate sheat indicating the necessary information.

Direction must be stated in degrees eximuth. Please note, the horizontal drainhole and its and point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. RAD Acres

 	 0.00	14423	 	in an inite

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNT	v	en van de service de s		and T.F.
Spot Loc	ation	1/4	1/4	*14	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth		Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERA	し作				the second s				
SEC	TWP	RGE		COUNTY					
Spot Loc	ation 1/4	1/4	1/	4 1/4	Feet From 1/4 Sec Lines	FSL	FWL		
Depth of Devlation					Direction	Total Length			
			True Vertical C	Depth BHL From Lease, Unit, or Property Line:					
LATERA	L #2			-14	and the second	and diverse	an and the second s		
SEC	TWP	RGE	na Talan ing pangana sa	COUNTY			a a successive state of the su		
Spot Loc	ation 1/4	1/4	1/	4 1/4	Feet Fram 1/4 Sec Unes	FSL	FWL		
Depth of Deviation			Radius of Turn		Direction	Total Length			
Measure	d Total Depth		True Vertical D	)epth	BHL From Lease, Unit, or Pr	operty Line:			
LATERA	L #3		<b>1</b>						
SEC	TWP	RGE		COUNTY					
Spot Loc	ation 1/4	1/4	12	4 1/4	Feet From 1/4 Sec Lines	FSL	FWL		
Depth of Deviation			Radius of Turn		Direction	Total Length			
Measure	d Total Depth		True Vertical D	epth	BHL From Lease, Unit, or Pr	operty Line:			
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