

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241900000

Completion Report

Spud Date: September 24, 2017

OTC Prod. Unit No.:

Drilling Finished Date: October 29, 2017

1st Prod Date: January 09, 2018

Completion Date: January 09, 2018

Drill Type: HORIZONTAL HOLE

Well Name: MINT CHOCOLATE CHIP 28-21-10-6 2XH

Purchaser/Measurer:

Location: GRADY 28 10N 6W
SW SE SW SW
260 FSL 675 FWL of 1/4 SEC
Latitude: 35.30608 Longitude: -97.84562
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: LINN OPERATING LLC 22182

600 TRAVIS ST STE 1400
HOUSTON, TX 77002-3005

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669939		668542	
	Commingled			668543	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	N-80	1485		460	SURFACE
PRODUCTION	5 1/2	23	P-110	17398		1720	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17840

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17290	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 17, 2018	WOODFORD	217	48	4716	21732	1004	FLOWING	2100	30/128	1380

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
255248	640
242927	640
669357	MULTIUNIT

Perforated Intervals

From	To
10860	17281

Acid VolumesFRAC STAGES 1-32 OA: PUMP 16,000 BBLS. OF 15%
HCL ACID**Fracture Treatments**FRAC STAGES 1-32 OA: 408,091 BBLS. OF
SLICKWATER + 17,261 BBLS OF 20 LBS. LINEAR GEL +
18,063,306 LBS. 100 MESH WHITE SAND

Formation	Top
HOXBAR	6828
COTTAGE GROVE	8347
OSWEGO	9332
VERDIGRIS	9496
PINK	9693
BROWN	9983
MISSISSIPPI	10072

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED. OCC - PER THE OPERATOR BOTH CD 201704125 AND CD 201704127 WILL BE REOPENED TO CORRECT THE SHALLOWEST PERFORATION TO 10860'.

Lateral Holes

Sec: 21 TWP: 10N RGE: 6W County: GRADY

NE NW SW SW

2089 FSL 824 FWL of 1/4 SEC

Depth of Deviation: 10200 Radius of Turn: 575 Direction: 1 Total Length: 7353

Measured Total Depth: 17840 True Vertical Depth: 10487 End Pt. Location From Release, Unit or Property Line: 824

FOR COMMISSION USE ONLY

1138746

Status: Accepted

4/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 35051241900000

Completion Report

Spud Date: September 24, 2017

OTC Prod. Unit No.: 051-223199

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1st Prod Date: January 09, 2018

Completion Date: January 09, 2018

Drill Type: HORIZONTAL HOLE

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HOUSTON, TX 77002-3005

Multihunt:

Sec. 28: 76.1178% 218301 F→S
Sec. 21: 23.8822% 218301A F→S

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
669939	

Increased Density	
Order No	
668542 (21)	
668543 (28)	

Multihunt PO:
681688

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	N-80	1485		460	SURFACE
PRODUCTION	5 1/2	23	P-110	17398		1720	SURFACE

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March 19, 2018

EZ, EZ

MY