

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081242990000

Completion Report

Spud Date: November 07, 2017

OTC Prod. Unit No.: 081-218843

Drilling Finished Date: November 11, 2017

1st Prod Date: December 07, 2017

Completion Date: March 27, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: MOOSE 2-26

Purchaser/Measurer: SCISSORTAIL ENERGY LLC

Location: LINCOLN 26 17N 6E
E2 NW NW SE
2310 FSL 2145 FEL of 1/4 SEC
Latitude: 35.9190382 Longitude: -96.6314498
Derrick Elevation: 956 Ground Elevation: 946

First Sales Date: 12/07/2017

Operator: PETRO WARRIOR LLC 22165
PO BOX 3399
6850 E SUMMERSIDE PL(BEL AIRE)
WICHITA, KS 67201-3399

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669945		670970	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	LS	714	500	345	SURFACE
PRODUCTION	5.5	15.5	J-55	3293	1000	240	1440

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3340

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 24, 2017	WILCOX	18	48	24	1333	180	PUMPING	200		

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: Oil

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
662448	320	3180	3212
Acid Volumes		Fracture Treatments	
1,500 GALLONS 7.5% HCL		NONE	

Formation	Top
HOGSHOOTER LS	1608
LAYTON SST	1640
CHECKERBOARD LS	1905
CLEVELAND SST	1940
OSWEGO LS	2466
PRUE SST	2536
PINK LIME	2771
RED FORK SAND ZONE	2795
BARTLESVILLE SST ZONE	2893
MISSISSIPPI LIME	0
WOODFORD SHALE	3070
VIOLA LIME	3124
WILCOX SST	3152

Were open hole logs run? Yes

Date last log run: November 11, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL WAS DRILLED UNDER INCREASED DENSITY ORDER NUMBER 670970 AND LOCATION EXCEPTION ORDER NUMBER 669945.

FOR COMMISSION USE ONLY

Status: Accepted

1138586

API NO. 081-24299
OTC PROD. UNIT NO. 081-218843

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED
Form 1002A
Rev. 2009

JAN 16 2018

OKLAHOMA CORPORATION COMMISSION
640 Acres

☒ ORIGINAL
☐ AMENDED (Reason) _____

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Lincoln SEC 26 TWP 17N RGE 06E

LEASE NAME Moose

WELL NO. 2-26

E/2 1/4 NW 1/4 NW 1/4 SE 1/4 FSL 2310

DATE OF WELL COMPLETION 3/27/2018

ELEVATION N Derrick 956 Ground 946

1st PROD DATE 12/7/2017

Latitude (if known) 35.9190382

RECOMP DATE

Longitude (if known) -96.6314498

OPERATOR NAME Petro Warrior, LLC

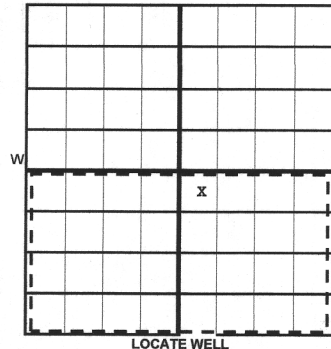
OTC/OCC OPERATOR NO. 22165

ADDRESS P.O. Box 3399

CITY Wichita

STATE KS

ZIP 67201



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date _____
☐ COMMINGLED
Application Date _____
LOCATION EXCEPTION ORDER NO. 669945 F.P.
INCREASED DENSITY ORDER NO. 670970

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	24#	LS	714	500	345	Surface
INTERMEDIATE							
PRODUCTION	5.5	15.5#	J-55	3293	1000	240	1440
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 3,340

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

202 WLCX

FORMATION	Wilcox					No Frac
SPACING & SPACING ORDER NUMBER	320-acres #662448					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	3180-3212 (4spf)					
ACID/VOLUME	1500gal 7.5% HCL					
FRACTURE TREATMENT (Fluids/Prop Amounts)	None					

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

Scissortail Energy, LLC

Dec-17

INITIAL TEST DATA

INITIAL TEST DATE	12/24/2017				
OIL-BBL/DAY	18				
OIL-GRAVITY (API)	48				
GAS-MCF/DAY	24				
GAS-OIL RATIO CU FT/BBL	1,333:1				
WATER-BBL/DAY	180				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE	200psi				
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Robert F. Pfannenstiel

Robert F. Pfannenstiel

1/9/2018

405-612-1534

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

P.O. Box 306

Broken Arrow

OK

74013

paradiseoilgas@gmail.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Moose WELL NO. 2-26

NAMES OF FORMATIONS	TOP
Hogshooter Ls.	1,608
Layton Sst.	1,640
Checkerboard Ls.	1,905
Cleveland Sst.	1,940
Oswego Ls.	2,466
Prue Sst.	2,536
Pink Lime	2,771
Red Fork Sand Zone	2,795
Bartlesville Sst. Zone	2,893
Mississippi Lime	Absent
Woodford Shale	3,070
Viola Lime	3,124
Wilcox Sst.	3,152
RTD	3,335
LTD	3,340

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 11/11/2017

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks: Well was drilled under Increased Density order #670970 and Location Exception Order #669945.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	Total Length
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	Total Length
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	Total Length
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	