

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35033027910001

Completion Report

Spud Date: February 27, 1919

OTC Prod. Unit No.:

Drilling Finished Date: March 29, 1919

Amended

1st Prod Date:

Amend Reason: TEMPORARILY ABANDONED

Completion Date: March 29, 1919

Recomplete Date: January 12, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: G G PRIDDY 6

Purchaser/Measurer:

Location: COTTON 3 2S 10W
NW NW NE SW
2440 FSL 1520 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: SABCO OPERATING COMPANY LLC 23927

34 S WYNDEN DR STE 300
HOUSTON, TX 77056-2531

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10			80			
PRODUCTION	6 5/8			2146			

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2238

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PRIDDY

Code: 406PRDD

Class: TA

Formation	Top
PRIDDY	2190

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE PRODUCTION CASING AT 2,146' TO TOTAL DEPTH AT 2,238'.

FOR COMMISSION USE ONLY

1138568

Status: Accepted

API NO. **033-02791**
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Rule 165-10-3-25

Form 1002A
Rev. 2003

☐ ORIGINAL
☒ AMENDED (Reason)

TA

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Cotton SEC 3 TWP 2S RGE 10W

LEASE NAME G G Priddy

WELL NO 6

SPUD DATE 2/27/1919

DRLG FINISHED DATE 3/29/1919

DATE OF WELL COMPLETION 3/29/1919

1st PROD DATE

NW 1/4 NW 1/4 NE 1/4 SW 1/4

FSL OF 1/4 SEC 2440

FWL OF 1/4 SEC 1520

RECOMP DATE 1-12-2010

ELEVATION

Ground

Latitude (if known)

Longitude (if known)

OPERATOR

Sabco Operating Company, LLC

OTC/OCC

23927

ADDRESS

34 S Wynden Dr. Suite 100

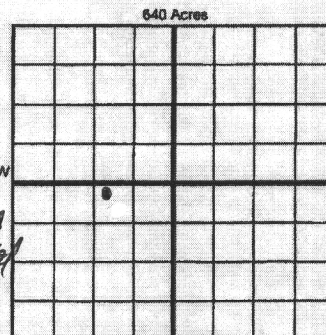
CITY Houston

STATE

Texas

ZIP

77056



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10			80			
INTERMEDIATE							
PRODUCTION	6 5/8			2146			
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 2238

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Priddy						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, S/c	TA						
	2190-2220						
PERFORATED INTERVALS	open hole						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

RECEIVED

JAN 12 2018

INITIAL TEST DATA

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Ali Saberioon

1/10/2018

713-840-1980

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

34 s Wynden Dr., Suite 100

Houston

TX

77056

ali.saberioon@sabcolc.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drill stem tested.

WELL NO. 6

NAMES OF FORMATIONS	TOP
Priddy	2,190

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ____ yes ____ no

Date Last log was run _____

Was CO₂ encountered? ____ yes ____ no at what depths? _____

Was H₂S encountered? ____ yes ____ no at what depths? _____

Were unusual drilling circumstances encountered? ____ yes ____ no

If yes, briefly explain below

Other remarks: OCC - This well is an open hole completion from bottom of the Production casing at 2146' to total depth at 2238'.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid of squares. A thick vertical line runs down the center, separating the first column from the remaining nine columns. This represents a division of 640 acres into two equal parts of 320 acres each.

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4				
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SPOT LOCATION						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			