

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35075219990000

**Completion Report**

Spud Date: February 14, 2015

OTC Prod. Unit No.:

Drilling Finished Date: February 14, 2015

1st Prod Date:

Completion Date: February 14, 2015

**Drill Type: STRAIGHT HOLE**

Well Name: FUCHS NC 1

Purchaser/Measurer:

Location: KIOWA 30 6N 16W  
NE SW SE SE  
495 FSL 1950 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: NEOSHO OPERATING SERVICES LLC 22958  
PO BOX 179  
851 E INDUSTRIAL DR  
NEOSHO, MO 64850-0179

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	7	23		364		85	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 496**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Formation Name: HUNTON	Code: 269HNTN	Class: DRY
------------------------	---------------	------------

Formation	Top
-----------	-----

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 364' TO TOTAL DEPTH.

FOR COMMISSION USE ONLY	
Status: Accepted	1138789

API NO. 07521999  
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

FEB 02 2018

Form 1002A  
Rev. 2009

OKLAHOMA CORPORATION  
COMMISSION

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY KIOWA SEC 30 TWP 6N RGE 16W

LEASE NAME Fuchs WELL NO. NC 1

NE 1/4 SW 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 495 FWL OF 1/4 SEC 1950

ELEVATION Ground Latitude (if known)

OPERATOR NAME NEOSHO OPERATING SERVICES LLC OTC/OCC OPERATOR NO. 22958

ADDRESS PO BOX 179

CITY Neosho STATE MO ZIP 64850

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	<u>7"</u>	<u>23#</u>		<u>369'</u>		<u>85</u>	<u>SURFACE</u>
LINER							

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

TOTAL DEPTH

496

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 269 HNTN

FORMATION	<u>HUNTON</u>						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>Dry</u>	<u>(no prod.)</u>					
PERFORATED INTERVALS	<u>OPEN HOLE</u>						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable

(165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Kevin Stonelipher  
SIGNATURE

Kevin Stonelipher  
NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

1101 E 71st STREET North Tulsa OKLA  
ADDRESS CITY

74126  
STATE ZIP

Kevin.Stonelipher@yahoo.com  
EMAIL ADDRESS

918-352-0128

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

Fuck s

NC-1

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?             yes    ~~X~~ no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?             yes    ~~X~~ no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?             yes    ~~X~~ no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?             yes    ~~X~~ no

If yes, briefly explain below

Other remarks:

er remarks: OCC-This well is an open hole completion from bottom of the 7" casing at 364' to total depth

640 Acres


A 10x10 grid of squares. A thick vertical line runs between the 4th and 5th columns, and a thick horizontal line runs between the 4th and 5th rows. This divides the grid into four equal 4x4 quadrants. The text '640 Acres' is centered above the top-left quadrant.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4		1/4		
Feet From 1/4 Sec Lines		FSL		FWL		
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		