

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133243820002

Completion Report

Spud Date: September 25, 2001

OTC Prod. Unit No.: 133-222728

Drilling Finished Date: October 07, 2001

Amended

1st Prod Date: November 20, 2001

Amend Reason: RECOMPLETION

Completion Date: November 20, 2001

Recomplete Date: November 19, 2017

Drill Type: STRAIGHT HOLE

Well Name: HIGHLINE HILL 2

Purchaser/Measurer:

Location: SEMINOLE 33 10N 8E
C NW SE
1980 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 871

First Sales Date:

Operator: D J F SERVICES INC 19836
PO BOX 150
3230 NS 3715
HOLDENVILLE, OK 74848-0150

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	620		380	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4420		125	3390

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4412

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3320	CIBP
3600	CIBP
3660	CIBP
4200	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2017	CROMWELL					96	SWAB			
Oct 23, 2017	CROMWELL					100	SWAB			
Oct 30, 2017	GILCREASE UP	1	38	5	5000	20	SWAB			
Nov 19, 2017	BOOCH	7	38	10	1428	15	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: CROMWELL

Code: 402CMWL

Class: DRY

Spacing Orders

Order No	Unit Size
455912	40

Perforated Intervals

From	To
3677	3681

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: CROMWELL

Code: 402CMWL

Class: DRY

Spacing Orders

Order No	Unit Size
455912	40

Perforated Intervals

From	To
3633	3635

Acid Volumes

300 GALLONS 15%

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: GILCREASE UP

Code: 403GLCRU

Class: DRY

Spacing Orders

Order No	Unit Size
455912	40

Perforated Intervals

From	To
3348	3356

Acid Volumes

500 GALLONS 15%

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: BOOCH

Code: 404BOCH

Class: OIL

Spacing Orders

Order No	Unit Size
455912	40

Perforated Intervals

From	To
3184	3200

Acid Volumes

1,000 GALLONS 10%

Fracture Treatments

There are no Fracture Treatments records to display.
--

Were open hole logs run? Yes

Formation	Top
BOOCH	3180
GILCREASE	3282
CROMWELL	3845
HUNTON	4220

Date last log run: October 07, 2001

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PERFORATE SQUEEZE HOLES AT 3,388 FEET - 3,390 FEET. PUMP 200 SACKS OF CLASS H LIGHT CEMENT WITH 4 POUNDS SACK KOL-SEAL, THEN 200 SACKS OF CLASS H CEMENT WITH 10% SALT, 4 POUNDS SACK KOL-SEAL AND 2% CA CL2. TOP OF CEMENT 2,780 FEET

FOR COMMISSION USE ONLY	
Status: Accepted	1138583

02
API NO. 133-24382
OTC PROD UNIT NO. 133-22723

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

JAN 16 2018

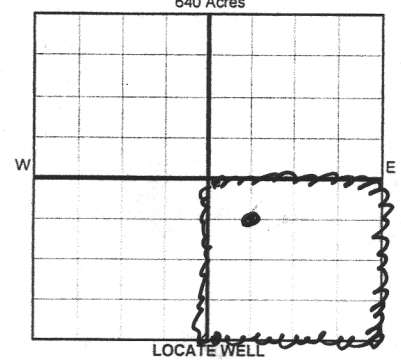
OKLAHOMA CORPORATION COMMISSION
640 Acres

ORIGINAL
☒ AMENDED (Reason) Recompletion

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEMINOLE	SEC	33	TWP	10N	RGE	8E	
LEASE NAME	HIGHLINE HILL			WELL NO.	2			
1/4	C	1/4	NW	1/4	SE	1/4		
FSL OF 1/4 SEC	1980			FWL OF 1/4 SEC	660			
ELEVATION N Derrick	Ground 871			Latitude (if known)				
OPERATOR NAME	D.J.F. SERVICES, INC.			OTC/OCC OPERATOR NO.	19836-0			
ADDRESS	PO Box 150							
CITY	HOLDENVILLE			STATE	OK		ZIP	74848

SPUD DATE	09/25/01
DRLG FINISHED DATE	10/07/01
DATE OF WELL COMPLETION	11/20/01
1st PROD DATE	11/20/01
RECOMP DATE	11/19/2017
Longitude (if known)	



<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	620		380	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	4420		125	3390 ft
LINER							

PACKER @	BRAND & TYPE	PLUG @	4200	TYPE	CIBP	PLUG @	3600	TYPE	CIBP	TOTAL DEPTH	4412
PACKER @	BRAND & TYPE	PLUG @	3660	TYPE	CIBP	PLUG @	3320	TYPE	CIBP		

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
CROMWELL	455912 (40)	DRY	3677-3681	NONE	NONE
CROMWELL	455912 (40)	DRY	3633-3635	300 GAL 15%	
M. GILCREASE (upper)	455912	DRY	3348-3356	500 GAL 15%	
BOOCIT	(40) 455912	OIL	3184-3200	1000 gal 10%	

INITIAL TEST DATA	Min Gas Allowable (165:10-17-7)	OR	Oil Allowable (165:10-13-3)	Gas Purchaser/Measurer	First Sales Date
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INITIAL TEST DATE	10/18/17	10/23/17	10/30/17	11/19/17
OIL-BBL/DAY			1	7
OIL-GRAVITY (API)			38°	38°
GAS-MCF/DAY			5 MCFD	10 MCFD
GAS-OIL RATIO CU FT/BBL			5000	1428
WATER-BBL/DAY	96	100	20	15
PUMPING OR FLOWING	SWAB	SWAB	SWAB	Pumping
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	DONALD J. FLINT	NAME (PRINT OR TYPE)	1/11/18 405-379-7207	DATE	PHONE NUMBER
ADDRESS	PO Box 150	CITY	HOLDENVILLE	STATE	OK
		ZIP	74848	EMAIL ADDRESS	DONALD.J.FLINT@GMAIL.COM

AS SUBMITTED

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
BOACH	3180 FT
GILCREASE	3282 FT
CROMWELL	3845 FT
HUNTON	4220 FT
TD	4420 FT

LEASE NAME HIGHLINE HILL

WELL NO. 2

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>10-07-2001</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no
If yes, briefly explain below	

Other remarks: Perforate squeeze holes at 3,388 ft - 3390 ft. Pump 200 sacks of Class H Light Cement with 4#/sack 'Kol-Seal' then 200 sacks of Class H Cement with 10% salt, 4#/sk Kol-Seal and 2% CaCl₂. TOC 2780 ft

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres