

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35033027970001

Completion Report

Spud Date: July 08, 1919

OTC Prod. Unit No.: 23362-0444

Drilling Finished Date: January 15, 1920

Amended

1st Prod Date:

Amend Reason: TEMPORARILY ABANDONED AND CORRECT LOCATION

Completion Date: January 15, 1920

Recomplete Date: January 12, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: G G PRIDY 12

Purchaser/Measurer:

Location: COTTON 3 2S 10W
SE SE SW SW
275 FSL 1270 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: SABCO OPERATING COMPANY LLC 23927

34 S WYNDEN DR STE 300
HOUSTON, TX 77056-2531

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10			21			
PRODUCTION	6 5/8			2181			

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 3/16			42	0	0	2181	2223

Total Depth: 2237

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PRIDDYCode: 406PRDDClass: TA

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2209	2231
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
PRIDDY	2209

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

1138573

Status: Accepted

API NO. **C33-02797**
OTC PROD. **23362-0444**
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

*Temporary Abandon
& correct Location*

Rule 185:10-3-25
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Cotton	SEC	3	TWP	2S	RGE	10W
LEASE NAME	G G Priddy			WELL NO.	12		
SE 1/4 SE 1/4 SW 1/4 SW 1/4				FSL OF 1/4 SEC	275		
				FWL OF 1/4 SEC	1270		
ELEVATION	Ground			Latitude (if known)			
OPERATOR NAME	Sabco Operating Company, LLC			OTC/OCC OPERATOR NO.	23927		
ADDRESS	34 S Wynden Dr. Suite 100						
CITY	Houston		STATE	Texas		ZIP	77056

SPUD DATE 7/8/19
DRLG FINISHED DATE 1/15/20
DATE OF WELL COMPLETION 1/15/20
1st PROD DATE
RECOMP DATE 1-12-2018

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10			21			
INTERMEDIATE							
PRODUCTION	6 5/8			2181			
LINER	5 3/16			2181- 2223			

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 2237

COMPLETION & TEST DATA BY PRODUCING FORMATION 406 PRDD

FORMATION	Priddy
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	TA
	2209-2231
PERFORATED INTERVALS	
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

RECEIVED

JAN 12 2018

OKLAHOMA CORPORATION COMMISSION
DUNCAN OFFICE

Min Gas Allowable (185:10-17-7)

☐ OR
Oil Allowable (185:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	1/15/2020
OIL-BBL/DAY	100
OIL-GRAVITY (API)	
GAS-AICF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
34 s Wynden Dr., Suite 100	Houston TX 77056	1/10/2018	713-840-1980
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	
		ali.saberiooon@sabcolc.com	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Priddy	2,209

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run. _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below

Other remarks:

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

Direction must be stated in degrees azimuth.
Please note, the horizontal grainhole and its end
point must be located within the boundaries of the
leaf or spacing unit.

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares. The grid is used for plotting the graph of the function $y = \frac{1}{2}x^2$.

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
			/

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	