

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35033027930001

Completion Report

Spud Date: April 20, 1919

OTC Prod. Unit No.:

Drilling Finished Date: May 14, 1919

Amended

1st Prod Date:

Amend Reason: TEMPORARILY ABANDONED AND SHOW CORRECT LOCATION

Completion Date: May 14, 1919

Recomplete Date: January 12, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: G G PRIDDY 8

Purchaser/Measurer:

Location: COTTON 3 2S 10W
NW SW SW SW
355 FSL 130 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: SABCO OPERATING COMPANY LLC 23927

34 S WYNDEN DR STE 300
HOUSTON, TX 77056-2531

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10			20			
PRODUCTION	6 5/8			2178			

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2210

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PRIDDYCode: 406PRDDClass: TA

Formation	Top
PRIDDY	2202

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 6 5/8" CASING AT 2,178' TO TOTAL DEPTH 2,210'.

FOR COMMISSION USE ONLY

1138571

Status: Accepted

API NO. 033-02793
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

Form 1002A
Rev. 2009

ORIGINAL
X AVENDED (Reason)

Temporary Abandon
+ show correct location

COMPLETION REPORT

TYPE OF DRILLING OPERATION

X STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
X SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Cotton	SEC	3	TWP	2S	RGE	10W	SPUD DATE	4/20/1919
LEASE NAME	G G Priddy				WELL NO.	8	DATE OF WELL COMPLETION	5/14/1919	
NW 1/4 SW 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC	355	FWL OF 1/4 SEC	130	RECOMP DATE	1-12-2018			
ELEVATION	Ground	Latitude (if known)			Longitude (if known)				
OPERATOR NAME	Sabco Operating Company, LLC				OTC/OCC OPERATOR NO.	23927			
ADDRESS	34 S Wynden Dr. Suite 100								
CITY	Houston	STATE	Texas	ZIP	77056				

640 Acres									
LOCATE WELL									

COMPLETION TYPE

X SINGLE ZONE
MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10			20			
INTERMEDIATE							
PRODUCTION	6 5/8			2178			
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 2210

COMPLETION & TEST DATA BY PRODUCING FORMATION 406 PRDD

FORMATION	Priddy
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj. Disp. Comm Disp. S-c	TA
PERFORATED INTERVALS	2202-2210 open hole
ACID VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

RECEIVED

JAN 12 2018

OKLAHOMA CORPORATION COMMISSION
DUNCAN OFFICE

☐ Min Gas Allowable (165-10-17-7) OR ☐ Oil Allowable (165-10-13-3)
Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	8/10/2019
OIL-BBL/DAY	150
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
34 s Wynden Dr., Suite 100	Houston TX 77056	1/10/2018	713-840-1980
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 8

NAMES OF FORMATIONS	TOP
Priddy	2,202

FOR COMMISSION USE ONLY	
ITD on file: <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below _____

Other remarks: OCC - This well is an open hole completion from bottom of the 6 5/8" casing at 2178' to total depth 2210

640 Acres

The diagram shows a large square grid divided into four equal quadrants by a thick vertical line and a thick horizontal line. The top-left quadrant contains the text "640 Acres". The grid is composed of smaller squares, likely representing individual acres or sections.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells:

640 Acres

The diagram shows a large rectangle divided into a 10x10 grid of smaller squares. A thick vertical line runs down the center, separating the first column of squares from the remaining nine columns. This visualizes the concept of 640 acres, which is 10 times 64 acres.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC		TWP		RGE		COUNTY	
Spot Location							
1/4		1/4		1/4		1/4	
Feet From 1/4 Sec Lines				FSL		FWL	
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3					
SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		