

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35053234550000

**Completion Report**

Spud Date: July 15, 2017

OTC Prod. Unit No.:

Drilling Finished Date: July 21, 2017

1st Prod Date:

Completion Date: August 15, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: NINA 1-17

Purchaser/Measurer:

Location: GRANT 17 29N 3W  
SE NE NW NW  
495 FNL 1200 FWL of 1/4 SEC  
Latitude: 36.96775 Longitude: -97.62565  
Derrick Elevation: 1097 Ground Elevation: 1083

First Sales Date:

Operator: RAMSEY PROPERTY MANAGEMENT LLC 20995

2932 NW 122ND ST STE 4  
OKLAHOMA CITY, OK 73120-1955

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	66		8	SURFACE
SURFACE	8 5/8	24	J-55	303	800	175	SURFACE
PRODUCTION	5 1/2	17	L-80	4774	1140	245	4426

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4775**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2017	MISSISSIPPI					180	PUMPING			

<b>Completion and Test Data by Producing Formation</b>			
Formation Name: MISSISSIPPI		Code: 351MISS	
Class: DRY			
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
UNSPACED		4662	4678
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
3,500 GALLONS 15% HCL		NONE	

Formation	Top
TONKAWA	3181
OSWEGO	3915
MISSISSIPPI CHAT	4342
OSAGE (BASAL MISSISSIPPI)	4644

Were open hole logs run? Yes  
Date last log run: July 21, 2017

Were unusual drilling circumstances encountered? Yes  
Explanation: LOST CIRCULATION IN BASAL MISSISSIPPI

<b>Other Remarks</b>
0CC - OPERATOR SHOWS THE WELL MADE A TRACE OF OIL.

<b>FOR COMMISSION USE ONLY</b>	
<div>Status: Accepted</div>	1138558

API NO. 053-23455  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

JAN 12 2018

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Grant SEC 17 TWP 29N RGE 3W  
LEASE NAME Nina WELL NO. 1-17  
SE 1/4 NE 1/4 NW 1/4 NW 1/4 FSL OF 2145' FWL OF 1200'  
ELEVATION 1097' Ground 1083' Latitude (if known) 36.96775 Longitude (if known) -97.62565  
OPERATOR Ramsey Property Management, LLC OTC/OCC OPERATOR NO. 20995-0  
ADDRESS 2932 NW 122nd Street, Suite 4  
CITY Oklahoma City STATE OK ZIP 73120

SPUD DATE 7/15/17

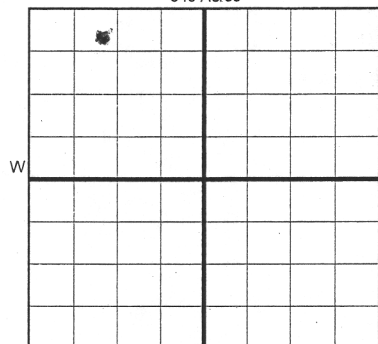
DRLG FINISHED DATE 7/21/17

DATE OF WELL COMPLETION 8/15/17

1st PROD DATE

RECOMP DATE

640 Acres



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	94#	H-40	66		8 sxs	surface
SURFACE	8-5/8"	24#	J-55	303'	800	175	surface
INTERMEDIATE							
PRODUCTION	5-1/2"	17#	L-80	4774'	1140	245	4426'
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 4775'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Bagal Mississippi No Frac  
SPACING & SPACING ORDER NUMBER unspaced  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Dry  
PERFORATED INTERVALS 4662' - 4678'  
ACID/VOLUME 3500 gals 15 % HCL  
FRACTURE TREATMENT (Fluids/Prop Amounts) None

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR  
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE 12/15/2017  
OIL-BBL/DAY trace  
OIL-GRAVITY (API)  
GAS-MCF/DAY 0  
GAS-OIL RATIO CU FT/BBL  
WATER-BBL/DAY 180  
PUMPING OR FLOWING Pumping  
INITIAL SHUT-IN PRESSURE 0  
CHOKE SIZE  
FLOW TUBING PRESSURE 0

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Stephen E Nichols  
2932 NW 122nd St., Suite 4 Oklahoma City OK 73120  
ADDRESS CITY STATE ZIP  
DATE 1/10/18 PHONE NUMBER 405-302-6200  
EMAIL ADDRESS senichols@ramseyllc.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Tonkawa	3181'
Oswego	3915'
Missississppi Chat	4342'
Osage (Basal Mississippi)	4644'

LEASE NAME Nina WELL NO. 1-17

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run? X yes    no

Date Last log was run 7/21/2017

Was CO<sub>2</sub> encountered?    yes X no at what depths?   

Was H<sub>2</sub>S encountered?    yes X no at what depths?   

Were unusual drilling circumstances encountered? X yes    no

If yes, briefly explain below

Lost Circulation in Basal Mississippi

Other remarks:

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Measured Total Depth				True Vertical Depth		Feet From 1/4 Sec Lines FSL FWL	
				BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		Total Length	
				BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		Total Length	
				BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		Total Length	
				BHL From Lease, Unit, or Property Line:			