

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093250480000

Completion Report

Spud Date: December 29, 2016

OTC Prod. Unit No.:

Drilling Finished Date: January 27, 2017

1st Prod Date: October 18, 2017

Completion Date: October 17, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HEDRICK 3-1H

Purchaser/Measurer: DCP MIDSTREAM

Location: MAJOR 3 20N 16W
SE SW SE SE
225 FSL 810 FEL of 1/4 SEC
Derrick Elevation: 1841 Ground Elevation: 1821

First Sales Date: 10/18/2017

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
674503	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			150		10	SURFACE
SURFACE	9.625	36	J-55	798		450	SURFACE
INTERMEDIATE	7"	26	P-110	9482		280	5034.25'
PRODUCTION	4.50'	13.5	BT&C	14355		500	6,830'

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14355

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 31, 2017	MISSISSIPPIAN	195	37	310	1589	2732	FLOWING	1800	1"	250

Completion and Test Data by Producing Formation					
Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
660517	640	9550		14316	
Acid Volumes		Fracture Treatments			
121,464 GALS HCL 15%		7,217,200 LBS PROPPANTS 13,383,552 GALS SLICKWATER			

Formation	Top
MISSISSIPPIAN	9460

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 3 TWP: 20N RGE: 16W County: MAJOR NE NW NE NE 128 FNL 827 FEL of 1/4 SEC Depth of Deviation: 9460 Radius of Turn: 600 Direction: 360 Total Length: 5352 Measured Total Depth: 14355 True Vertical Depth: 9182 End Pt. Location From Release, Unit or Property Line: 128

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Status: Accepted	1138498