

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35153236030000

Completion Report

Spud Date: May 14, 2017

OTC Prod. Unit No.: 153-218953

Drilling Finished Date: July 02, 2017

1st Prod Date: September 05, 2017

Completion Date: August 25, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DMR TRUST 2117 1-23H14H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

First Sales Date: 09/05/2017

Location: WOODWARD 23 21N 17W
SW SW SW SW
200 FSL 205 FWL of 1/4 SEC
Latitude: 36.27622 Longitude: -98.99569
Derrick Elevation: 1856 Ground Elevation: 1830

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	665353		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	K-55	110			SURFACE
SURFACE	13 3/8	54.5	J-55	363		400	SURFACE
INTERMEDIATE	7 5/8	29.7	L-80	6474		550	1544
PRODUCTION	5 1/2	20	P-110	17942		945	4999

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18849

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 29, 2017	MISSISSIPPI SOLID	57	41	2120	37193	2158	FLOWING	625	34/128	445

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: GAS

Spacing Orders

Order No	Unit Size
426300	640
446933	640
665354	MULTIUNIT

Perforated Intervals

From	To
9250	17779

Acid Volumes

59,956 GALS. ACID

Fracture Treatments

264,819 BBLS. TOTAL FLUID; 11,667,920 LBS. TOTAL PROPPANT

Formation	Top
MISSISSIPPI SOLID	8910

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 14 TWP: 21N RGE: 17W County: WOODWARD

NE NW NW NW

209 FNL 408 FWL of 1/4 SEC

Depth of Deviation: 7889 Radius of Turn: 1021 Direction: 360 Total Length: 9554

Measured Total Depth: 18849 True Vertical Depth: 8665 End Pt. Location From Release, Unit or Property Line: 209

FOR COMMISSION USE ONLY

1138008

Status: Accepted

4/1/18
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Initial Test Data

March 15, 2018

9/29/17

351 MSSSD

625

DR

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