

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049360210004

Completion Report

Spud Date: December 07, 1951

OTC Prod. Unit No.:

Drilling Finished Date: January 14, 1952

Amended

1st Prod Date: January 22, 1952

Amend Reason: OPEN THIRD DEESE SAND (SEE REMARKS)

Completion Date: February 08, 1952

Drill Type: STRAIGHT HOLE

Well Name: W B GIBSON (NEETDSU 133) 1

Purchaser/Measurer:

Location: GARVIN 27 2N 2W
SE NW NW SE
560 FNL 583 FWL of 1/4 SEC
Derrick Elevation: 959 Ground Elevation: 949

First Sales Date:

Operator: CLAMPITT R L & ASSOCIATES INC 18236
PO BOX 3313
221 N VIRGINIA
BARTLESVILLE, OK 74006-3313

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	H-40	508		350	SURFACE
PRODUCTION	7	23 - 26		7052		500	6140

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7052

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 03, 2018	DEESE 3 (GIBSON)	3	39			3	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: DEESE 3 (GIBSON)

Code: 404DS3GB

Class: OIL

Spacing Orders

Order No	Unit Size
24555	40

Perforated Intervals

From	To
6822	6889

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: DEESE 4 (HART)

Code: 404DS4HT

Class: DRY

Spacing Orders

Order No	Unit Size
24555	40

Perforated Intervals

From	To
6971	7009

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
GIBSON SAND (THIRD DEESE)	6862
HART SAND (FOURTH DEESE)	6971

Were open hole logs run? Yes

Date last log run: January 15, 1952

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

AMENDED - IN 2015, FRAC JOB PLUGGED OFF FOURTH DEESE (THE GAS ZONE). FRAC JOB ACCIDENTALLY OPENED THIRD DEESE, WHICH PRODUCES OIL ONLY, NO GAS. TODAY WELL IS IN THE NEETDSU - NUMBER 133.

FOR COMMISSION USE ONLY

1139035

Status: Accepted

RECEIVED

MAR 09 2018

Form 1002A
Rev. 2009API NO. **04936021**
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 185-10-3-25

OKLA. CORP. COMM

PRODUCTION/PRORATION DEPT.

3-7-18

COMPLETION REPORT

☐ ORIGINAL
☒ AMENDED (Reason)

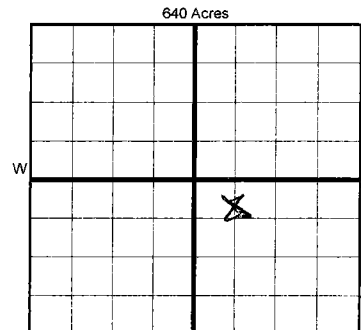
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Garvin** SEC **27** TWP **2N** RGE **2W**
 LEASE NAME **W.B. Gibson** WELL NO. **1**
 SE 1/4 NW 1/4 SE 1/4 OF FNL 1/4 SEC **560** PWL OF 1/4 SEC **583**
 ELEVATION **959** Ground **949** Latitude (if known)
 OPERATOR NAME **R.L. Clappett & Assoc** OTC/OCC OPERATOR NO. **18236**
 ADDRESS **P.O. Box 3313**
 CITY **Bartlesville,** STATE **OK** ZIP **74006**

SPUD DATE **12-7-1951**
 DRLG FINISHED DATE **1-14-1952**
 DATE OF WELL COMPLETION **2-8-1952**
 1st PROD DATE **1-22-1952**
 RECOMP DATE
 Longitude (if known)



COMPLETION TYPE

☒ SINGLE ZONE **3rd Deese**
☐ MULTIPLE ZONE
 Application Date
☐ COMMINGLED
 Application Date
 LOCATION
 EXCEPTION ORDER
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4	40.5	H 40	508		350	surface
INTERMEDIATE							
PRODUCTION	7"	23-26		7052		500	6140
LINER							
						TOTAL DEPTH	7052

PACKER @ _____ BRAND & TYPE _____

PACKER @ _____ BRAND & TYPE _____

PLUG @ _____

PLUG @ _____

TYPE _____

TYPE _____

PLUG @ _____

PLUG @ _____

TYPE _____

TYPE _____

TOTAL DEPTH

7052

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
3rd Deese Sd (Gibson)	24555 (40A)	Oil	6822-89	None	None
Deese 4 (Hart)	24555 (40)	Dry (per operator sealed by Frac)	6971-7009		

☐

Min Gas Allowable

(165:10-17-7)

OR

Oil Allowable

(165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3-3-18
OIL-BBL/DAY	1 to 3
OIL-GRAVITY (API)	39
GAS-MCF/DAY	0
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	1-3
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	0
CHOKE SIZE	
FLOW TUBING PRESSURE	0

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

R.L. Clappett **R.L. Clappett** **3-7-18** **918-336-6668**
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
P.O. Box 3313 **Bartlesville** **OK** **74006** **Richardlee@aol.com**
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

Well in NEETASU #133

LEASE NAME Gibson

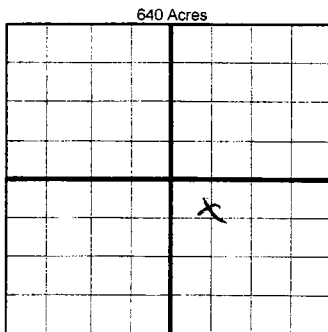
WELL NO. 1

NAMES OF FORMATIONS	TOP
Gibson Sand (third Deese) 6862	
Hart Sand (Fourth Deese) 6971	
In 2018, Well 133 is in Unit (NEETASU)	

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>1-15-52</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

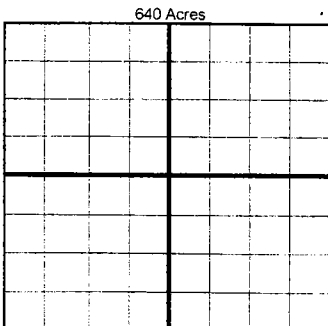
Other remarks: Amended -
In 2015, Frac Job plugged off 4th Deese. (the gas zone)
Frac Job accidentally opened Third Deese which produces oil
only. No gas. Today well is in the NEE Unit - #133



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

Straight Hole

SEC	TWP	RGE	COUNTY
<u>27</u>	<u>2N</u>	<u>2W</u>	<u>Garvin</u>
Spot Location <u>SE 1/4 NW 1/4 SE 1/4</u> Feet From 1/4 Sec Lines FSL <u>2080</u> FWL <u>583</u>			
Measured Total Depth <u>7052</u> True Vertical Depth <u>20120 ft. PSTD</u> BHL From Lease, Unit, or Property Line: _____			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location <u>1/4 1/4 1/4 1/4</u> Feet From 1/4 Sec Lines FSL _____ FWL _____			
Depth of Deviation _____		Radius of Turn _____	Direction _____
Measured Total Depth _____		True Vertical Depth _____	Total Length _____
BHL From Lease, Unit, or Property Line: _____			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location <u>1/4 1/4 1/4 1/4</u> Feet From 1/4 Sec Lines FSL _____ FWL _____			
Depth of Deviation _____		Radius of Turn _____	Direction _____
Measured Total Depth _____		True Vertical Depth _____	Total Length _____
BHL From Lease, Unit, or Property Line: _____			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location <u>1/4 1/4 1/4 1/4</u> Feet From 1/4 Sec Lines FSL _____ FWL _____			
Depth of Deviation _____		Radius of Turn _____	Direction _____
Measured Total Depth _____		True Vertical Depth _____	Total Length _____
BHL From Lease, Unit, or Property Line: _____			