Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35083238820001 **Completion Report** Spud Date: May 13, 2008

OTC Prod. Unit No.: Drilling Finished Date: May 25, 2008

1st Prod Date: July 02, 2008

Completion Date: June 17, 2008

Amend Reason: CHANGE WELL NAME

Amended

Drill Type:

Well Name: LOGAN COUNTY (CORAL 11-34) 11-34 Purchaser/Measurer:

First Sales Date:

Location:

LOGAN 11 17N 3W NW SE SE SE 652 FSL 2066 FWL of 1/4 SEC

Derrick Elevation: 1067 Ground Elevation: 1056

Operator: FULLSPIKE ENERGY LLC 23833

STRAIGHT HOLE

PO BOX 482

1861 BROWN BLVD STE 631 (ARLINGTON)

BOYD, TX 76023-0482

	Completion Type						
)	Χ	Single Zone					
		Multiple Zone					
		Commingled					

Location Exception	
Order No	
554380	

Increased Density
Order No
554379

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	L-5	442	500	266	SURFACE
PRODUCTION	5 1/2	15.5	J-55	6124	1500	210	5184

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6230

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 10, 2008	MISSISSIPPI LIME	15	39	27	1800	53	PUMPING			

May 25, 2018 1 of 2

Completion and Test Data by Producing Formation Formation Name: MISSISSIPPI LIME Code: 351MSSLM Class: OIL **Spacing Orders Perforated Intervals** Order No **Unit Size** From То 372623 160 5572 5670 **Acid Volumes Fracture Treatments** 2,000 GALLONS 15% HCL 5,209 BARRELS

Formation	Тор
BIG LIME	5208
OSWEGO	5316
VERDIGRIS LIME	5422
MISSISSIPPI	5570
WOODFORD SHALE	5751
HUNTON LIME	5829
VIOLA	5978
1ST WILCOX	6086
2ND WILCOX	6194

Were open hole logs run? Yes Date last log run: May 24, 2008

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139151

Status: Accepted

May 25, 2018 2 of 2



Form 1002A Rev 2009

640	Acres		
			+
			-
	ļ		
_	-		+-
			X
LOCAT	E WELL		
	LOCAT	LOCATE WELL	LOCATE WELL

GAS-OIL RATIO CU FT/BBL	1800	AC CUDALITIES
WATER-BBL/DAY	53	AS SUBMITTED
PUMPING OR FLOWING	pumping	
INITIAL SHUT-IN PRESSURE		
CHOKE SIZE		
FLOW TUBING PRESSURE		
A record of the formations drilled to make this report, which was pre	pared by me or under my supervice.	e presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization sion and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Sole Glo 451 Stylender Sole Glo

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickriess of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	ТОР
BIG LIME	5,208
OSWEGO	5,316
VERDIGRIS LIME	5422
MISSISSIPPI	5,570
WOODFORD SHALE	5,751
HUNTON LIME	5,829
VIOLA	5,978
1ST WILCOX	6,086
2ND WILCOX	6,194
Other remarks:	

EASE NAME .				<u>.</u>	
		F	FOR COMMIS	SSI ON U SE ONLY	
TD on file	YE	snc)		
APPROVED	DIS	SAPPROVED		0.1	
		······	2) Reject	Codes	
Were open hole l	ogs run?	X ves	sno		
Date Last log was		<u></u>	5/24/2	2008	
Was CO ₂ encoun		yes	v	at what depths?	_
Was H₂S encount		yes	~		
-					_yes _X no
	lling circui	mstances encounter			Voc '' no
			red?		_ yes 110
If yes, briefly expla			red'?	_	_yes110
			red?	_	
			red?		
			red?		110
			ed?		
			ed?		
			ed?		yesii
			ed?		yesii
			ed?		yesii
			ed?		yesiu
If yes, briefly expla	ain below		ed?		yesii
onal Hole	ain below.				
onal Hole	ITY	Feet From 1/4 Sec	Lines	FSL	FWL
ONAL HOLE COUN	ITY		Lines	FSL	
ONAL HOLE COUN 1/4 ertical Depth	ITY	Feet From 1/4 Sec BHL From Lease, U	Lines	FSL	
ONAL HOLE COUN	ITY	Feet From 1/4 Sec BHL From Lease, U	Lines	FSL	
ONAL HOLE COUN 1/4 ertical Depth	ITY 1/4 ATERALS	Feet From 1/4 Sec BHL From Lease, U	Lines	FSL	
ONAL HOLE COUN 1/4 ertical Depth	ITY 1/4 ATERALS	Feet From 1/4 Sec BHL From Lease, U	Lines Jnit, or Prope	FSL rty Line:	FWL
ONAL HOLE COUN 1/4 ertical Depth NTAL HOLE: (LA	ITY 1/4 ATERALS	Feet From 1/4 Sec BHL From Lease, U	Lines Jnit, or Prope	FSL FSL	
ONAL HOLE COUN 1/4 ertical Depth COUN	ITY 1/4 ATERALS	Feet From 1/4 Sec BHL From Lease, U	Lines Unit, or Prope	FSL Total Length	FWL

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

 	640 /	Acres		

BOTTOM HOLE LOCATION FOR DIREC

SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured 1	Total Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Propert	y Line:	

BOTTOM HOLE LOCATION FOR HORIZ

I ATFRAL #1

SEC TWP	RGE	COUN	TY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro	pperty Line:	

LATERAL #2

SEC TWP	RGE	COUNT	Υ			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	
Depth of Deviation	Radius	of Turn		Direction	Total Length	
Measured Total Depth	True Ve	rtical Depth		BHL From Lease, Unit, or Pro	perty Line:	

LATERAL #3 RGË COUNTY Spot Location FSL FWL Feet From 1/4 Sec Lines 1/4 Depth of Radius of Turn Direction Total Deviation

Measured Total Depth Length True Vertical Depth BHL From Lease, Unit, or Property Line: