

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083357610003

Completion Report

Spud Date: October 09, 1957

OTC Prod. Unit No.: 083-33234

Drilling Finished Date: October 21, 1957

1st Prod Date: January 06, 1965

Amended

Completion Date: October 31, 1957

Amend Reason: SHOW WELL PRODUCING

Recomplete Date: October 27, 2017

Drill Type: STRAIGHT HOLE

Well Name: NAKVINDA-DAVIS 1

Purchaser/Measurer:

Location: LOGAN 16 16N 4W
C SW NW SE
1650 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 1010 Ground Elevation: 1002

First Sales Date:

Operator: MIDWEST ENTERPRISES INC 6773

17980 W PRARIE GROVE RD
CASHION, OK 73016-9626

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
N/A	

Increased Density	
Order No	
N/A	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4			220		200	SURFACE
PRODUCTION	5 1/2	14 - 15.5	J-55	6654		200	5996

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4		HYD	370	0	0	6656	

Total Depth: 7026

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6445	RBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 02, 2017	PRUE	2		2	1000	2	PUMPING	40		

Completion and Test Data by Producing Formation

Formation Name: PRUE

Code: 404PRUE

Class: OIL

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
6258	6268

Acid Volumes

1,500

Fracture Treatments

NONE

Formation	Top
PRUE	6258

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERFORATED INTERVALS REPORTED ON 1002A DATED JULY 18, 2001 6,270' - 6,280', 6,686' - 6,694' WERE TESTED. PERFORATIONS OPENED AND ABANDONED.

FOR COMMISSION USE ONLY

1139097

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

DEC 20 2017

OKLAHOMA CORPORATION COMMISSION

API NO. 083-35761-1
OTC PROD UNIT NO. 083-33234

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

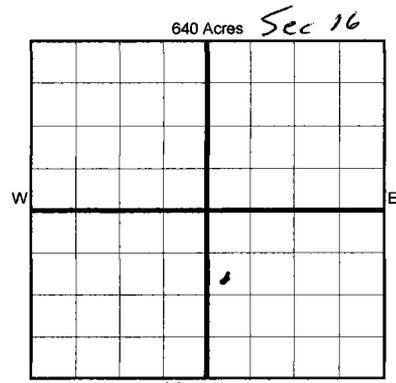
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

ORIGINAL
 AMENDED (Reason) Show well Producing

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 10/9/57
DRLG FINISHED DATE 10/21/57
DATE OF WELL COMPLETION 10/31/57
1st PROD DATE 1/6/65
RECOMP DATE 10/21/17
Longitude (if known)



COUNTY LOGAN SEC 16 TWP 16N RGE 4W
LEASE NAME NAKUNDA-DAVIS WELL NO. 1
C 1/4 SW 1/4 NW 1/4 SE 1/4 FSL OF 1/4 SEC 1650 FWL OF 1/4 SEC 330
ELEVATION Derrick FL 1010 Ground 1002 Latitude (if known)
OPERATOR NAME MIDWEST ENTERPRISES, INC OTC/OCC OPERATOR NO. 06773-0
ADDRESS 17980 W. PRAIRIE GROVE RD
CITY CASHION STATE OK. ZIP 73016

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER N/A
INCREASED DENSITY
ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<u>10 3/4"</u>			<u>220'</u>		<u>200</u>	<u>Circ to surface</u>
INTERMEDIATE							
PRODUCTION	<u>5 1/2"</u>	<u>14-15.5</u>	<u>J-55</u>	<u>6654</u>		<u>200</u>	<u>5996</u>
LINER	<u>4"</u>		<u>Hyp</u>	<u>7026-6656</u>			
					TOTAL DEPTH		<u>7026</u>

- Slotted Liner per earlier 1002A

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE RBP PLUG @ 6445 TYPE RBP
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 PRUE

FORMATION	<u>PRUE</u>						<u>No Frac</u>
SPACING & SPACING ORDER NUMBER	<u>NONE</u>						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>OIL</u>						
PERFORATED INTERVALS	<u>6258-6268</u>						
ACID/VOLUME	<u>1500</u>						
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>NONE</u>						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	<u>11/2/17</u>						
OIL-BBL/DAY	<u>2</u>						
OIL-GRAVITY (API)							
GAS-MCF/DAY	<u>2</u>						
GAS-OIL RATIO CU FT/BBL	<u>1000</u>						
WATER-BBL/DAY	<u>2</u>						
PUMPING OR FLOWING	<u>PUMP</u>						
INITIAL SHUT-IN PRESSURE	<u>40 psi</u>						
CHOKE SIZE	<u>-</u>						
FLOW TUBING PRESSURE	<u>-</u>						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

James M. Franklin SIGNATURE NAME (PRINT OR TYPE) JAMES M. FRANKLIN, AGENT
17980 W. PRAIRIE GROVE RD, CASHION, OK, 73016 ADDRESS CITY STATE ZIP
12/15/17 DATE 405-4332419 PHONE NUMBER
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME NAKULINDA-DAVIS

WELL NO. 1

NAMES OF FORMATIONS	TOP
<i>PRUE</i>	<i>6258</i>

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

Other remarks: *PERF. INTERVALS reported on 1002A BTD 7/18/01 6270-80, 6686-94 WERE TESTED. PERFS opened and abandoned.*

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				