

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083238100001

Completion Report

Spud Date: May 09, 2006

OTC Prod. Unit No.: 083/118636

Drilling Finished Date: May 21, 2006

1st Prod Date: June 22, 2006

Amended

Completion Date: June 16, 2006

Amend Reason: CHANGE WELL NAME

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 2-20) 2-20

Purchaser/Measurer:

Location: LOGAN 2 17N 3W
NE SE SW SW
382 FSL 1098 FWL of 1/4 SEC
Derrick Elevation: 971 Ground Elevation: 960

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD, TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	523096		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	23	L-5	322	500	210	SURFACE
PRODUCTION		5 1/2	15.5	J-55	6032	1500	200	5112

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6108

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5500	BAKER MODEL R	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2006	MISSISSIPPI LIME	40	38	80	2000	30	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
61403	80	5547	5686
Acid Volumes		Fracture Treatments	
2,000 GALLONS 15%		4,708 BARRELS	

Formation	Top
OSWEGO	5276
MISSISSIPPI	5545
WOODFORD	5692
HUNTON	5778
VIOLA	5920
1ST WILCOX	6054

Were open hole logs run? Yes
Date last log run: May 21, 2006

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139138

API NO. 083-23810
OTC PROD UNIT NO. 083-118636

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

MAR 15 2018

OKLAHOMA CORPORATION
COMMISSION

640 Acres

☐ ORIGINAL
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	2	TWP	17N	RGE	3 W	SPUD DATE	5/09/2006
LEASE NAME	Logan County			WELL NO.	2-20			DRLG FINISHED DATE	5/21/2006
NE 1/4 SE 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC 382			FWL 1/4 SEC 1098				DATE OF WELL COMPLETION	6/16/2006
ELEVATION Derrick FL	971	Ground	960	Latitude (if known)				1st PROD DATE	6/22/2006
OPERATOR NAME	Full Spike			OTC/OCC OPERATOR NO	23833				
ADDRESS	1861 Brown Blvd.								
CITY	Arlington			STATE	TX	ZIP	76006		

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	L-5	322	500	210	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	6032	1500	200	5112
LINER							

PACKER @ 5,500 BRAND & TYPE Baker Mod R PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 6,108

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi Lime						
SPACING & SPACING ORDER NUMBER	80/61403						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	5547-5643						
	5662-5686						
ACID/VOLUME	15% 2000 GALS						
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES						
	4708 BBLS						

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR First Sales Date
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	6/28/2006						
OIL-BBL/DAY	40						
OIL-GRAVITY (API)	38						
GAS-MCF/DAY	80						
GAS-OIL RATIO CU FT/BBL	2000						
WATER-BBL/DAY	30						
PUMPING OR FLOWING	pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Billy Mancum SIGNATURE Billy Mancum NAME (PRINT OR TYPE) 3-1-2018 940-452-8284 DATE PHONE NUMBER
P.O. Box 402 ADDRESS Boyd TX 76023 CITY STATE ZIP bluecreek5@yahoo.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
OSWEGO	5,276
MISSISSIPPI	5,545
WOODFORD	5692
HUNTON	5,778
VIOLA	5,920
1st WILCOX	6,054

LEASE NAME _____

WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	5/21/2006
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below: _____	

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: