

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35083237620001

Completion Report

Spud Date: March 04, 2005

OTC Prod. Unit No.: 083-115731

Drilling Finished Date: March 15, 2005

1st Prod Date: May 02, 2005

Amended

Completion Date: April 14, 2005

Amend Reason: CHANGE WELL NAME

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 12-7) 12-7

Purchaser/Measurer:

Location: LOGAN 12 17N 3W
 NE SW NE NE
 1919 FSL 1682 FWL of 1/4 SEC
 Derrick Elevation: 1029 Ground Elevation: 1017

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833
 PO BOX 482
 1861 BROWN BLVD STE 631 (ARLINGTON)
 BOYD, TX 76023-0482

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
500598	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	L-5	210	500	165	SURFACE
PRODUCTION	5 1/2	15.5	J-55	5040	1500	250	4822

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6078

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 30, 2005	MISSISSIPPI	28	29	41	1464	49	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders

Order No	Unit Size
500511	80

Perforated Intervals

From	To
5438	5598

Acid Volumes

2,000 GALLONS 15%

Fracture Treatments

4,918

Formation	Top
LAYTON	4354
BIG LIME	5050
OSWEGO LIME	5170
MISSISSIPPI LIME	5432
WOODFORD SHALE	5602
HUNTON	5682
VIOLA	5804
1ST WILCOX	5943
2ND WILCOX	6035

Were open hole logs run? Yes

Date last log run: March 15, 2005

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139164

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

API NO. 083-23762
OTC PROD UNIT NO. 083-115731

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

MAR 15 2018

OKLAHOMA CORPORATION COMMISSION

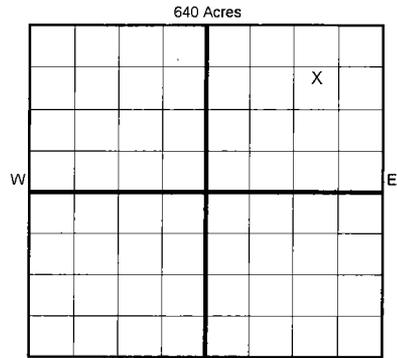
ORIGINAL
 AMENDED (Reason)

Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 3/04/2005
DRLG FINISHED DATE 3/15/2005
DATE OF WELL COMPLETION 4/14/2005
1st PROD DATE 5/02/2005
RECOMP DATE
COUNTY LOGAN SEC 12 TWP 17N RGE 3 W
LEASE NAME Logan County WELL NO. 12-7
NE 1/4 SW 1/4 NE 1/4 NW 1/4 FSL OF 1/4 SEC 1919 FWL OF 1/4 SEC 1682
ELEVATION Derrick FL 1029 Ground 1017 Latitude (if known) Longitude (if known)
OPERATOR NAME Full Spike OTC/OCC OPERATOR NO. 23833
ADDRESS 1861 Brown Blvd.
CITY Arlington STATE TX ZIP 76006



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
 COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 500598
 INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	L-5	210	500	165	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	5040	1500	250	4822
LINER							

PACKER @ _____ BRAND & TYPE Baker Model F PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 6,078
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 351 MISS

FORMATION	Mississippi Lime						
SPACING & SPACING ORDER NUMBER	SU 80#500511						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	5438-5544						
	5565-5598						
ACID/VOLUME	15% 2000 GALS						
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES						
	4918						

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	6/30/2005						
OIL-BBL/DAY	28						
OIL-GRAVITY (API)	29						
GAS-MCF/DAY	41						
GAS-OIL RATIO CU FT/BBL	1464						
WATER-BBL/DAY	49						
PUMPING OR FLOWING	PUMPING						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Beth Ann _____ SIGNATURE
P.O. Box 482 ADDRESS

Billy Marcum _____ NAME (PRINT OR TYPE)
Boyd TX 76023 CITY STATE ZIP

3-1-2018 940-452-8281 DATE PHONE NUMBER
blucanek@ogc.state.ok.us EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Logan County WELL NO. 12-7

NAMES OF FORMATIONS	TOP
LAYTON	4,354
BIG LIME	5,050
OSWEGO LIME	5170
MISSISSIPPI LIME	5,432
WOODFORD SHALE	5,602
HUNTON	5,682
VIOLA	5,804
1st WILCOX	5,943
2nd WILCOX	6,035

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 3/15/2005

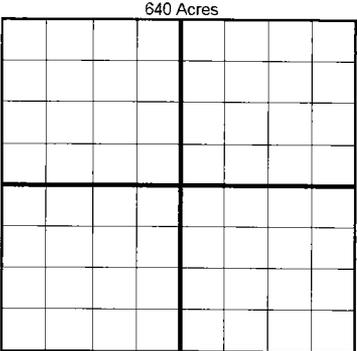
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below.

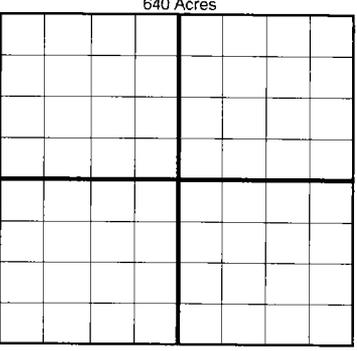
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
Total Length			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
Total Length			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
Total Length			