

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35117236750001

**Completion Report**

Spud Date: December 08, 2015

OTC Prod. Unit No.: 117-072968

Drilling Finished Date: December 10, 2015

**Amended**

1st Prod Date: February 16, 2017

Amend Reason: RECOMPLETED

Completion Date: February 16, 2017

Recomplete Date: February 15, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: STATE THOMAS B-3

Purchaser/Measurer:

Location: PAWNEE 16 21N 8E  
 NE SW SW SW  
 450 FSL 575 FWL of 1/4 SEC  
 Derrick Elevation: 0 Ground Elevation: 975

First Sales Date:

Operator: SPESS OIL COMPANY INC 2057

200 S BROADWAY ST  
 CLEVELAND, OK 74020-4617

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	20	J-55	870		226	SURFACE
PRODUCTION	4 1/2	10.5	J-55	2492		248	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2520**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2395	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 16, 2017	BARTLESVILLE	1	38			60	PUMPING	25		
Feb 15, 2018	CLEVELAND	1.5	38			80	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: DRY

**Spacing Orders**

Order No	Unit Size
NO SPACING	

**Perforated Intervals**

From	To
2395	2405

**Acid Volumes**

500 GALLONS
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**Fracture Treatments**

385 BLW, 8,000 POUNDS 20/40 SAND, 2,000 POUNDS 12/20 SAND
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Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

**Spacing Orders**

Order No	Unit Size
NO SPACING	

**Perforated Intervals**

From	To
1702	1826

**Acid Volumes**

500 GALLONS
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**Fracture Treatments**

337 BLW, 20,016 POUNDS 20/40 SAND
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Formation	Top
CHECKERBOARD LIME	1624
CLEVELAND SAND	1771
BIG LIME	2002
OSWEGO LIME	2057
PRUE SAND	2120
VERDIGRIS LIME	2158
SKINNER SAND	2169
PINK LIME	2289
RED FORK SAND	2310
INOLA LIME	2386
BARTLESVILLE SAND	2415

Were open hole logs run? Yes

Date last log run: December 11, 2015

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

Status: Accepted



PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME STATE THOMAS

WELL NO. B-3

NAMES OF FORMATIONS	TOP
CHECKERBOARD LIME	1624
CLEVELAND SAND	1771
BIG LIME	2002
OSWEGO LIME	2057
PRUE SAND	2120
VERDEGRIS LIME	2158
SKINNER SAND	2169
PINK LIME	2289
RED FORK SAND	2310
INOLA LIME	2386
BARTLESVILLE SAND	2415
TOTAL DEPTH	2520

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 12/11/15

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain. \_\_\_\_\_

Other remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location 1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines FSL      FWL	
BHL From Lease, Unit, or Property Line:			

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location 1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location 1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location 1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	