

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241730000

Completion Report

Spud Date: July 29, 2017

OTC Prod. Unit No.: 05122254300000

Drilling Finished Date: August 25, 2017

1st Prod Date: October 21, 2017

Completion Date: October 21, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HARDESTY 35-10-7 2H

Purchaser/Measurer: ENLINK OKLAHOMA GAS

Location: GRADY 35 10N 7W
SE SE SE SE
215 FSL 250 FEL of 1/4 SEC
Latitude: 35.29138 Longitude: -97.90145
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 10/21/2017

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	670130		669564	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	L-80	1503	1500	375	SURFACE
PRODUCTION	7	29	P-110	10722	1500	340	6200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5884	0	435	10341	16225

Total Depth: 16225

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
10341	ARROWSET 1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 14, 2017	WOODFORD	483	48	1306	2704	80	GAS LIFT	5257	Open	225

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
667030	640

Perforated Intervals

From	To
11775	16137

Acid Volumes

552 BBLS 10% HCL

Fracture Treatments

FRAC WITH 8,772,910 LBS PROPPANT & 320,333 BBLS FRAC FLUID
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Formation	Top
WOODFORD	11617

Were open hole logs run? No

Date last log run: August 24, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC -RE-PUSH TO CORRECT OPEN HOLE LOG TO NO BECAUSE NO POROSITY OR RESISTIVITY LOGS WERE RUN PER OPERATOR. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. IT APPEARS THE WELL MAY BE TO CLOSE TO THE EAST LINE OF THE UNIT IN VIOLATION TO THE INTERIUM ORDER THIS WILL BE DEALT WITH IN THE FINAL LOCATION EXCEPTION HEARING.

Lateral Holes

Sec: 35 TWP: 10N RGE: 7W County: GRADY

NW NW NE NE

252 FNL 998 FEL of 1/4 SEC

Depth of Deviation: 10825 Radius of Turn: 12 Direction: 358 Total Length: 5446

Measured Total Depth: 16225 True Vertical Depth: 11173 End Pt. Location From Release, Unit or Property Line: 252

FOR COMMISSION USE ONLY

1138545

Status: Accepted

JONES Well Location Plat - As-Drilled

Sec. 35-10N-7W I.M.

Operator: JONES ENERGY, LTD.

Lease Name and No.: HARDESTY 35-10-7 2H

Footage: 215' FSL - 250' FEL Gr. Elevation: 1336'

Section: 35 Township: 10N Range: 7W I.M.

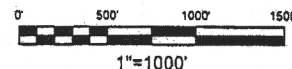
County: Grady State of Oklahoma

Alternate Loc.: N/A

Terrain at Loc.: Location fell in a flat, cultivated field, $\pm 220'$ W. of existing N-S R/W fence & $\pm 185'$ N. of existing E-W R/W fence/aerial power line.

Accessibility: From the West.

Directions: From the junction of U.S. Hwy 81 & State Hwy 37 / "Main St." in Minco, OK, go 2.6 miles East on Hwy 37, go 1.0 mile South on "CS 2860" to the Southeast Corner of Section 35-10N-7W.



GPS DATUM

NAD 27

OK SOUTH ZONE

Surface Hole Loc.:

Lat: 35°17'28.46"N

Lon: 97°54'04.06"W

X: 2029508

Y: 712544

Penetration Point:

Lat: 35°17'31.14"N

Lon: 97°54'15.54"W

X: 2028556

Y: 712814

1st Take Point:

Lat: 35°17'32.70"N

Lon: 97°54'15.62"W

X: 2028549

Y: 712972

Last Take Point:

Lat: 35°18'15.57"N

Lon: 97°54'13.23"W

X: 2028743

Y: 717307

Bottom Hole Loc.:

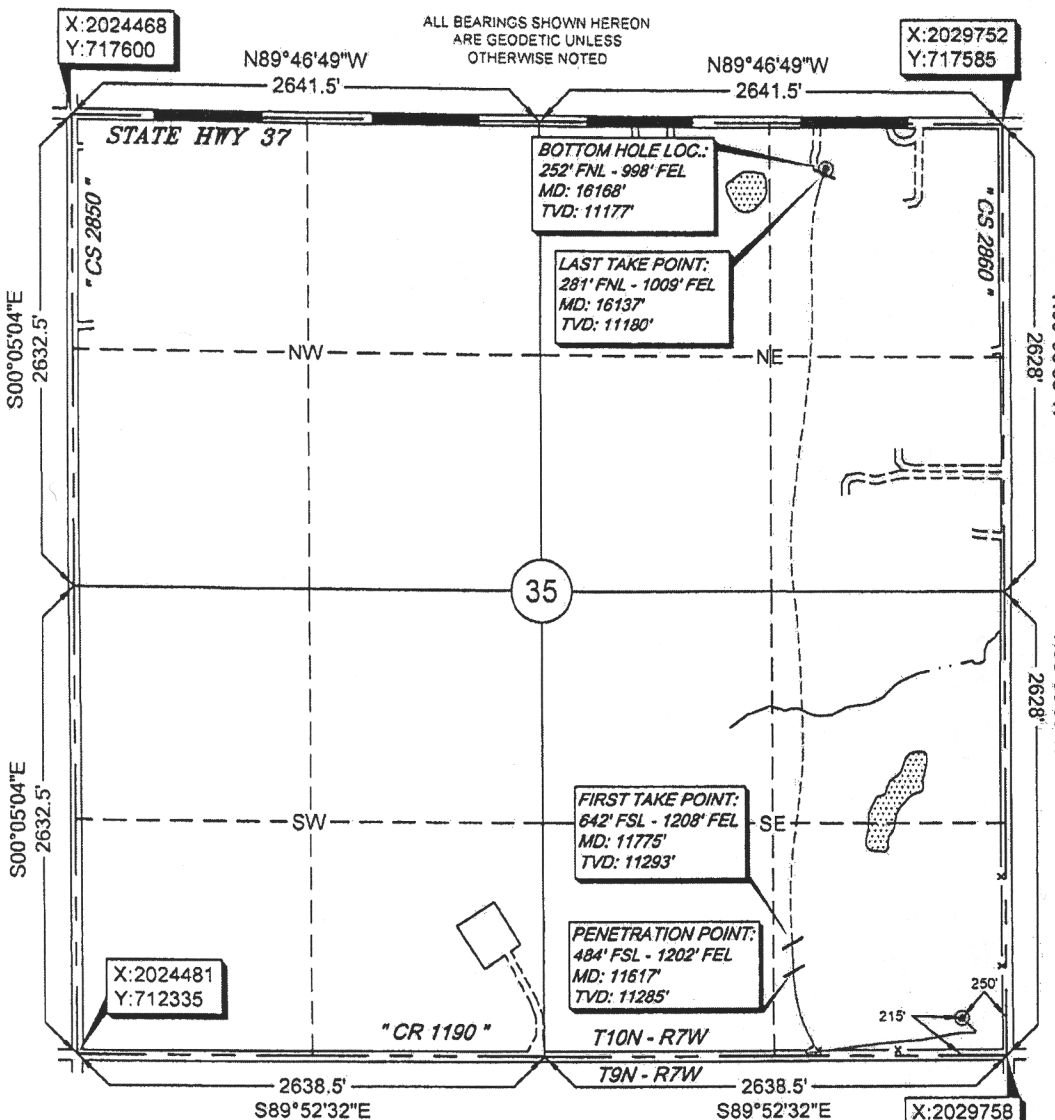
Lat: 35°18'15.86"N

Lon: 97°54'13.10"W

X: 2028754

Y: 717336

Please note that this location was stated on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS. Quarter Section distances may be assumed from a Government Survey, Plat or assumed as a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.



Survey and plat by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires: June 30, 2018

Invoice #6757-C-AD

Date Staked: 11/14/16 By: C.K.

Date Drawn: 11/23/16 By: K.M.

Rev. Lease Name: 11/30/16 By: R.S.

Rev. LP & BHL: 07/11/17 By: K.B.

Rev. Lease Name: 07/17/17 By: R.S.

Added As-Drilled: 12/08/17 By: SS

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
LANCE G. MATHIS

12/13/17

OK LPLS 1664

