

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083238120001

Completion Report

Spud Date: June 19, 2006

OTC Prod. Unit No.: 083-112985

Drilling Finished Date: July 02, 2006

1st Prod Date: September 01, 2006

Amended

Completion Date: July 17, 2006

Amend Reason: CHANGE WELL NAME

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 2-19) 2-19

Purchaser/Measurer:

Location: LOGAN 2 17N 3W
C N2 NW SE
2310 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 971 Ground Elevation: 960

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD, TX 76023-0482

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
517481	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	L-5	270	500	190	SURFACE
PRODUCTION	5 1/2	15.5	J-55	5992	1500	225	5040

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5993

Packer	
Depth	Brand & Type
0000	BAKER MODEL R

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 10, 2006	MISSISSIPPI LIME	30	38	68	2267	60	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
61403	80

Perforated Intervals

From	To
5472	5621

Acid Volumes

2,000 GALLONS 15%

Fracture Treatments

4,573 BARRELS

Formation	Top
OSWEGO	5194
MISSISSIPPI	5468
WOODFORD	5626
HUNTON	5709
VIOLA	5866

Were open hole logs run? Yes

Date last log run: July 01, 2006

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139137

Status: Accepted

RECEIVED

MAR 15 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 083-23812
OTC PROD. UNIT NO. 083-112985

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

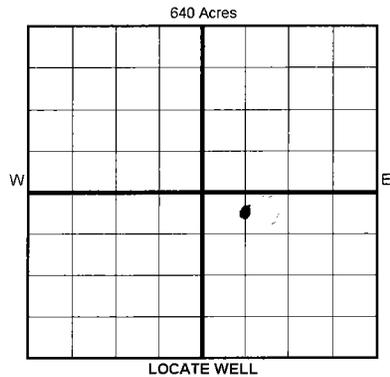
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

ORIGINAL
 AMENDED (Reason) Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 6/19/2006
DRLG FINISHED DATE 7/02/2006
DATE OF WELL COMPLETION 7/17/2006
1st PROD DATE 9/01/2006
RECOMP DATE
Longitude (if known)
Latitude (if known)



COUNTY LOGAN SEC 2 TWP 17N RGE 3 W
LEASE NAME Logan County WELL NO. 2-19
C 1/4 N2 1/4 NW 1/4 SE 1/4 FSL OF 1/4 SEC 2310 FWL 1/4 SEC 660
ELEVATION Derrick FL 971 Ground 960
OPERATOR NAME Full Spike OTC/OCC OPERATOR NO. 23833
ADDRESS 1861 Brown Blvd.
CITY Arlington STATE TX ZIP 76006

COMPLETION TYPE
 SINGLE ZONE
MULTIPLE ZONE Application Date
COMMINGLED Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO. 517481

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	L-5	270	500	190	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	5992	1500	225	5040
LINER							

TOTAL DEPTH 5,993

PACKER @ _____ BRAND & TYPE Baker Mod R PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 351MSSLM

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Mississippi Lime	80/61403	OIL	5472-5554 5594-5621	15% 2000 GALS	YES 4573 BBLS

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	9/10/2006
OIL-BBL/DAY	30
OIL-GRAVITY (API)	38
GAS-MCF/DAY	68
GAS-OIL RATIO CU FT/BBL	2267
WATER-BBL/DAY	60
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Billy Mercurin SIGNATURE NAME (PRINT OR TYPE) 3-1-2018 DATE 940-452-9284 PHONE NUMBER
P.O. Box 482 ADDRESS Boyd CITY TX STATE 76023 ZIP bluecreek75@yahoo.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
OSWEGO	5,194
MISSISSIPPI	5,468
WOODFORD	5626
HUNTON	5,709
VIOLA	5,866

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 7/1/2006

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below: _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: