

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083237130001

**Completion Report**

Spud Date: May 30, 2004

OTC Prod. Unit No.: 083-113685

Drilling Finished Date: June 08, 2004

1st Prod Date: July 08, 2004

**Amended**

Completion Date: July 07, 2004

Amend Reason: CHANGE WELL NAME

**Drill Type: STRAIGHT HOLE**

Well Name: LOGAN COUNTY (CORAL 2-9) 2-9

Purchaser/Measurer:

Location: LOGAN 2 17N 3W  
C SE SE  
660 FSL 1980 FWL of 1/4 SEC  
Derrick Elevation: 1018 Ground Elevation: 1007

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833  
PO BOX 482  
1861 BROWN BLVD STE 631 (ARLINGTON)  
BOYD, TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	L-5	430	500	250	SURFACE
PRODUCTION	5 1/2	15.5	J-55	6061	1500	225	5208

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6175**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5473	BAKER MODEL R	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2004	MISSISSIPPI LIME	73	41	176	2410	43	FLOWING	650	14/64	640

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
61403	80	5515	5658
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
2,000 GALLONS 15%		4,994	

Formation	Top
BIG LIME	5140
OSWEGO	5252
MISSISSIPPI LIME	5514
WOODFORD SHALE	5670
HUNTON LIME	5754
VIOLA	5910
1ST WILCOX	6022
2ND WILCOX	6097

Were open hole logs run? Yes  
Date last log run: June 08, 2004

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139165

API NO. 083-23713  
OTC PROD. UNIT NO. 083-113685

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

MAR 15 2018

OKLAHOMA CORPORATION COMMISSION

640 Acres

☐ ORIGINAL  
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

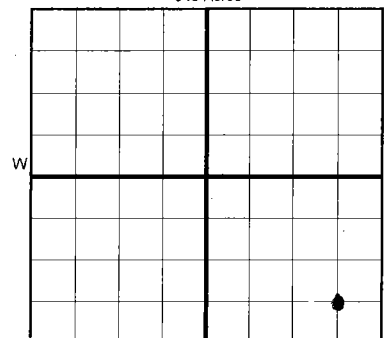
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	2	TWP	17N	RGE	3 W
LEASE NAME	Logan County			WELL NO.	2-9		
C	1/4	SE	1/4	SE	1/4	FSL OF 1/4 SEC	660
ELEVATION	Derrick FL		1018	Ground	1007	FWL	1980
OPERATOR NAME	Full Spike			OTC/OCC OPERATOR NO.	23083		
ADDRESS	1861 Brown Blvd.						
CITY	Arlington		STATE	TX	ZIP	76006	

SPUD DATE 5/30/2004  
DRLG FINISHED DATE 6/8/2004  
DATE OF WELL COMPLETION 7/07/2004  
1st PROD DATE 7/08/2004  
RECOMP DATE



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	L-5	430	500	250	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	6061	1500	225	5208
LINER							

PACKER @ 5,473 BRAND & TYPE BAKER Model 1000 PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 6,175  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi Lime
SPACING & SPACING ORDER NUMBER	80/61403
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	5515-5566 5574-5598 5634-5658
ACID/VOLUME	15% 2000 GALS
FRACTURE TREATMENT (Fluids/Prop Amounts)	Yes 4994

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	7/12/2004
OIL-BBL/DAY	73
OIL-GRAVITY ( API)	41
GAS-MCF/DAY	176
GAS-OIL RATIO CU FT/BBL	2410
WATER-BBL/DAY	43
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	650
CHOKE SIZE	14/64
FLOW TUBING PRESSURE	640

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Billy Marcum SIGNATURE Billy Marcum NAME (PRINT OR TYPE) 3/1/2018 DATE 940-528-8184 PHONE NUMBER  
P.O. Box 408 ADDRESS Boyd CITY TX STATE 76023 ZIP bluecrack75@yahoo.com EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY**

**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_

WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
BIG LIME	5,140
OSWEGO	5,252
MISSISSIPPI Lime	5514
Woodford Shale	5,670
Hunton Lime	5,754
VIOLA	5,910
1st WILCOX	6,022
2nd WILCOX	6,097

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	6/8/2004
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below.	

Other remarks:


640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	