

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083238310001

Completion Report

Spud Date: November 30, 2006

OTC Prod. Unit No.: 083-120162

Drilling Finished Date: November 13, 2006

1st Prod Date: January 20, 2007

Amended

Completion Date: December 23, 2006

Amend Reason: CHANGE WELL NAME

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 11-16) 11-16

Purchaser/Measurer:

Location: LOGAN 11 17N 3W
E2 W2 NE SW
1980 FSL 760 FEL of 1/4 SEC
Derrick Elevation: 1042 Ground Elevation: 1031

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD, TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	523041		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	23	L-5	409	500	300	SURFACE
PRODUCTION		5 1/2	15.5	J-55	6174	1750	180	5180

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6215

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 28, 2007	MISSISSIPPI	50	38	120	2400	35	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI		Code: 351MISS	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
108200	80	5598	5737
Acid Volumes		Fracture Treatments	
2,000 GALLONS 15%		4,990 BARRELS	

Formation	Top
OSWEGO	5326
RED FORK	5504
MISSISSIPPI	5594
WOODFORD	5740
HUNTON	5828
VIOLA	5914
1ST WILCOX	6112
2ND WILCOX	6194

Were open hole logs run? Yes
Date last log run: November 13, 2006

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139130

API NO. 083-23831
OTC PROD. 083-120162
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

MAR 15 2018

OKLAHOMA CORPORATION
COMMISSION

ORIGINAL
☒ AMENDED (Reason)

Change Well Name

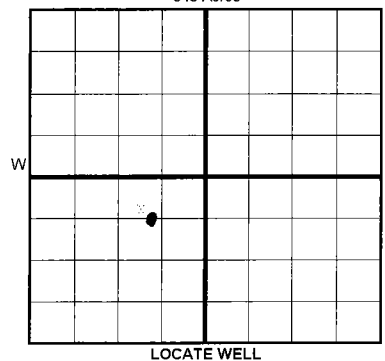
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	11	TWP	17N	RGE	3 W	SPUD DATE	11/30/2006
LEASE NAME	Logan County	WELL NO.	11-16	DRLG FINISHED DATE	11/13/2006	DATE OF WELL COMPLETION			12/23/2006
E/2 1/4 W/2 1/4 NE 1/4 SW 1/4	FSL OF 1/4 SEC	1980	FEL 1/4 SEC	760	1st PROD DATE	1/20/2007			RECOMP DATE
ELEVATION Derrick FL	1042	Ground	1031	Latitude (if known)	Longitude (if known)				
OPERATOR NAME	Full Spike			OTC/OCC OPERATOR NO.	23833				
ADDRESS	1861 Brown Blvd.								
CITY	Arlington	STATE	TX	ZIP	76006				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> Application Date	
<input type="checkbox"/> COMMINGLED	
<input type="checkbox"/> Application Date	
LOCATION EXCEPTION	523041
ORDER NO.	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	L5	409	500	300	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	6174	1750	180	5180
LINER							
TOTAL DEPTH							6,215

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

351 MISS

FORMATION	Mississippi					
SPACING & SPACING ORDER NUMBER	80/108 200					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	5598-5670					
	5691-5699					
	5716-5737					
ACID/VOLUME	15% 2000 GALS					
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES					
	4990 BBLS					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	1/28/2007				
OIL-BBL/DAY	50				
OIL-GRAVITY (API)	38				
GAS-MCF/DAY	120				
GAS-OIL RATIO CU FT/BBL	2400				
WATER-BBL/DAY	35				
PUMPING OR FLOWING	pumping				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Bill Mann SIGNATURE Bill Mann NAME (PRINT OR TYPE) 3-1-2018 DATE 940-452-2200 PHONE NUMBER
P.O. Box 482 ADDRESS Boyd CITY TX STATE 76023 ZIP bluecreek75@yahoo.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____

WELL NO. _____

NAMES OF FORMATIONS	TOP
OSWEGO	5,326
RED FORK	5,504
MISSISSIPPI	5594
WOODFORD	5,740
HUNTON	5,828
VIOLA	5,914
1ST WILCOX	6,112
2ND WILCOX	6,194

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes <u> </u> no	<i>Per Original</i>
Date Last log was run	<u>11-13-2006</u>	
Was CO ₂ encountered?	<u> </u> yes <u>X</u> no	at what depths? _____
Was H ₂ S encountered?	<u> </u> yes <u>X</u> no	at what depths? _____
Were unusual drilling circumstances encountered?	<u> </u> yes <u>X</u> no	
If yes, briefly explain below: _____		

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	
		Feet From 1/4 Sec Lines	
		FSL	
		FWL	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	
		Feet From 1/4 Sec Lines	
		FSL	
		FWL	
		Direction	
		Total Length	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	
		Feet From 1/4 Sec Lines	
		FSL	
		FWL	
		Direction	
		Total Length	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	
		Feet From 1/4 Sec Lines	
		FSL	
		FWL	
		Direction	
		Total Length	