

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35083236730002

**Completion Report**

Spud Date: September 02, 2003

OTC Prod. Unit No.: 083-112178

Drilling Finished Date: September 16, 2003

1st Prod Date: October 20, 2003

**Amended**

Completion Date: October 20, 2003

Amend Reason: CHANGE WELL NAME

**Drill Type: STRAIGHT HOLE**

Well Name: LOGAN COUNTY (CORAL 2-2) 2-2

Purchaser/Measurer:

Location: LOGAN 2 17N 3W  
 W2 SE SE SW  
 330 FSL 2135 FWL of 1/4 SEC  
 Derrick Elevation: 971 Ground Elevation: 960

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833  
 PO BOX 482  
 1861 BROWN BLVD STE 631 (ARLINGTON)  
 BOYD , TX 76023-0482

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
486811	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	L-5	330	500	230	SURFACE
PRODUCTION	5 1/2	15.5	J-55	6388	1700	326	5100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6400**

Packer	
Depth	Brand & Type
5412	BAKER MODEL R

Plug	
Depth	Plug Type
5692	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 27, 2003	1ST WILCOX					90	SWAB			
Sep 30, 2003	VIOLA DOLOMITE	3				30	SWAB			
Oct 30, 2003	MISSISSIPPI LIME	200	38	350	1750	55	PUMPING	900	14/64	540

**Completion and Test Data by Producing Formation**

Formation Name: 1ST WILCOX

Code: 202WLCX1

Class: DRY

**Spacing Orders**

Order No	Unit Size
477381	40

**Perforated Intervals**

From	To
6010	6011

**Acid Volumes**

150 GALLONS 7 1/2%

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation Name: VIOLA DOLOMITE

Code: 202VIODO

Class: DRY

**Spacing Orders**

Order No	Unit Size
77381	80

**Perforated Intervals**

From	To
5884	5945

**Acid Volumes**

5,000 GALLONS 15%

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

**Spacing Orders**

Order No	Unit Size
61403	80

**Perforated Intervals**

From	To
5498	5640

**Acid Volumes**

2,000 GALLONS 15%

**Fracture Treatments**

5,230 BARRELS

Formation	Top
OSWEGO	5234
MISSISSIPPI	5494
WOODFORD	5650
HUNTON	5736
VIOLA	5882
1ST WILCOX	6010
2ND WILCOX	6090

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1139120

Status: Accepted

RECEIVED

MAR 15 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 083-23673X  
OTC PROD. UNIT NO. 083-112178

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

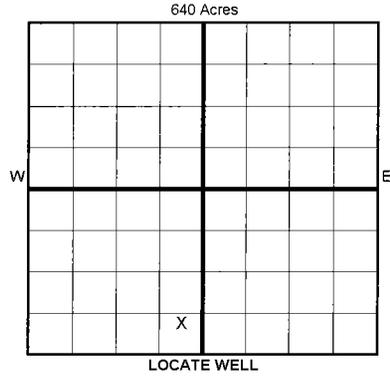
ORIGINAL  
 AMENDED (Reason)

Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 9/2/2003  
DRLG FINISHED DATE 9/16/2003  
DATE OF WELL COMPLETION 10/20/2003  
1st PROD DATE 10/20/2003  
RECOMP DATE  
Longitude (if known)



COUNTY LOGAN SEC 2 TWP 17N RGE 3 W  
LEASE NAME Logan County WELL NO. 2-2  
W2 1/4 SE 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC 330 FWL 1/4 SEC 2135  
ELEVATION Derrick FL 971 Ground 960 Latitude (if known)  
OPERATOR NAME Full Spike OTC/OCC OPERATOR NO. 23833  
ADDRESS 1861 Brown Blvd.  
CITY Arlington STATE TX ZIP 76006

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
Application Date  
COMMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO. 486811  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	L-5	330	500	230	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	6388	1700	326	5100
LINER							

PACKER @ 5,412 BRAND & TYPE Baker Mod R PLUG @ 5692 TYPE CIBP PLUG @ TYPE TOTAL DEPTH 6,400  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 202WLCXI, 202V10DD, 351M95LM

FORMATION	1st Wilcox	Viola Dolomite	Mississippi Lime
SPACING & SPACING ORDER NUMBER	40/477381	80/77381	80/61403
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	below plug or Dry	Oil
PERFORATED INTERVALS	6010-6011	5884-5945	5498-5548 5570-5582 5614-5640
ACID/VOLUME	7 1/2% 150 GALS	15% 5000 GALS	15% 2000 GALS Yes
FRACTURE TREATMENT (Fluids/Prop Amounts)			5230 Bbls

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date  
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	9/27/2003	9/30/2003	10/30/2003
OIL-BBL/DAY	Trace	3	200
OIL-GRAVITY ( API)			38
GAS-MCF/DAY	Trace		350
GAS-OIL RATIO CU FT/BBL			1750
WATER-BBL/DAY	90	30	55
PUMPING OR FLOWING	Swab	Swab	Pumping
INITIAL SHUT-IN PRESSURE			900
CHOKE SIZE			14/64
FLOW TUBING PRESSURE			540

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.  
Signature: Billy Marcus NAME (PRINT OR TYPE) Billy Marcus DATE 3/1/2018 PHONE NUMBER 940-452-8284  
ADDRESS P.O. Box 482 CITY Bald STATE TX ZIP 76033 EMAIL ADDRESS bluecreek75@yahoo.com

