

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083236450002

Completion Report

Spud Date: April 07, 2003

OTC Prod. Unit No.: 083-111567

Drilling Finished Date: April 28, 2003

1st Prod Date: August 21, 2003

Amended

Completion Date: August 21, 2003

Amend Reason: CHANGE WELL NAME

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 11-1) 11-1

Purchaser/Measurer:

Location: LOGAN 11 17N 3W
SE NW SW NW
692 FSL 378 FWL of 1/4 SEC
Derrick Elevation: 1036 Ground Elevation: 1028

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD, TX 76023-0482

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
	473979
	481481

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	488	1000	315	SURFACE
PRODUCTION	5 1/2	17	J-55	6590	1500	475	5196

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6810

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6200	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 03, 2003	VIOLA DOLO	8	44	25	3125	5	PUMPING			
Nov 13, 2003	MISSISSIPPI	71	40	123	1723	10	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DRY

Spacing Orders

Order No	Unit Size
77381	80

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: VIOLA DOLO

Code: 202VIODO

Class: OIL

Spacing Orders

Order No	Unit Size
77381	80

Perforated Intervals

From	To
5940	6017

Acid Volumes

5,000 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders

Order No	Unit Size
77381	80

Perforated Intervals

From	To
5592	5720

Acid Volumes

1,500 GALLONS

Fracture Treatments

3,170 BARRELS

Formation	Top
OSWEGO	5310
MISSISSIPPI LIME	5526
VIOLA	5930

Were open hole logs run? Yes

Date last log run: February 27, 2004

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - COMMINGLED BY ORDER NUMBER 530293

FOR COMMISSION USE ONLY

1139119

Status: Accepted

RECEIVED

MAR 15 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 083-23645X
OTC PROD. SERVICE WELL
UNIT NO. 083-111567

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

ORIGINAL
 AMENDED (Reason)

Change Well Name

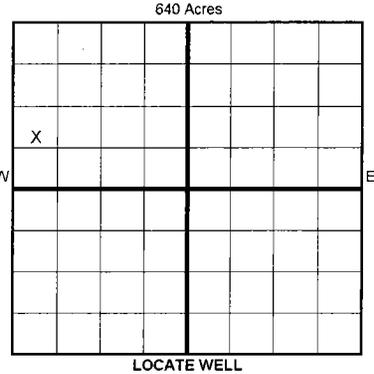
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 4/7/2003
DRLG FINISHED DATE 4/28/2003
DATE OF WELL COMPLETION 8-21-2003
1st PROD DATE 8/21/2003
RECOMP DATE
COUNTY LOGAN SEC 11 TWP 17N RGE 3 W
LEASE NAME Logan County WELL NO 11-1
SE 1/4 NW 1/4 SW 1/4 NW 1/4 FSL OF 1/4 SEC 692 FWL 1/4 SEC 378
ELEVATION Derrick FL 1036 Ground 1028 Latitude (if known) Longitude (if known)
OPERATOR NAME Full Spike OTC/OCC OPERATOR NO. 23833
ADDRESS 1861 Brown Blvd. Suite 631
CITY Arlington STATE TX ZIP 76006



COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
Application Date
COMMINGLED see remarks 1/21/3354
Application Date
LOCATION EXCEPTION ORDER NO. 473979/481481
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	K-55	488	1000	315	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	17	J-55	6590	1500	475	5196
LINER							
TOTAL DEPTH							6,810

PACKER @ BRAND & TYPE PLUG @ 6200 TYPE CFBP - Per Exhibit Commingled PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 169ABCK-202V10DD 251MISS

FORMATION	Arbuckle	Vioia Dolomite	Mississippi
SPACING & SPACING ORDER NUMBER	80/77381	80/77381	80/77381
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	dry	oil	oil
PERFORATED INTERVALS	open hole	5940-6017	5592-5626
			5629-5659
			5690-5720
ACID/VOLUME		5000 gal	1500 gal
FRACTURE TREATMENT (Fluids/Prop Amounts)		no	yes
			3170 bbls

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	9/3/2003	11/13/2003
OIL-BBL/DAY	8	71
OIL-GRAVITY (API)	44	40
GAS-MCF/DAY	25	123
GAS-OIL RATIO CU FT/BBL	3125	1723
WATER-BBL/DAY	5	10
PUMPING OR FLOWING	pumping	pumping
INITIAL SHUT-IN PRESSURE		
CHOKE SIZE		
FLOW TUBING PRESSURE		

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Signature: [Signature] Name (PRINT OR TYPE): Billy Marcum DATE: 3/1/2018 PHONE NUMBER: 940 452-8880
ADDRESS: P.O. Box 482 Boyd CITY: TX STATE: ZIP: 76023 EMAIL ADDRESS: bluecrank75@yahoo.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
OSWEGO	5,310
MISSISSIPPI LIME	5526
VIOLA	5,930

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 2/27/2004

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below: _____

Other remarks: OCC - commingled by order 530293

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length FSL FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length FSL FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length FSL FWL
BHL From Lease, Unit, or Property Line:			