

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250780000

Completion Report

Spud Date: October 21, 2017

OTC Prod. Unit No.: 017222747

Drilling Finished Date: November 15, 2017

1st Prod Date: January 03, 2018

Completion Date: December 24, 2017

Drill Type: HORIZONTAL HOLE

Well Name: JANEY'S PAD 1307 1-30-31MXH

Purchaser/Measurer: MARATHON OIL

Location: CANADIAN 30 13N 7W
NE NW NW NW
255 FNL 353 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1328

First Sales Date: 1/3/2018

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	677291		674920	
	Commingled			674871	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	13 3/8	54.50	J55	422		340	SURFACE
SURFACE	9 5/8	36	J55	1231		370	SURFACE
INTERMEDIATE	7	29	P 110	10354		505	9400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P 110	8319	0	880	9268	17587

Total Depth: 20194

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		17351	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 19, 2018	MISSISSIPPIAN	418	50	3597	8605	1552	FLOWING	542	42/64	

Completion and Test Data by Producing Formation																	
Formation Name: MISSISSIPPIAN		Code: 359 MSSP	Class: OIL														
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>141058</td> <td>640</td> </tr> <tr> <td>674528</td> <td>MULTIUNIT</td> </tr> </table>		Spacing Orders		Order No	Unit Size	141058	640	674528	MULTIUNIT	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>10236</td> <td>17341</td> </tr> </table>		Perforated Intervals		From	To	10236	17341
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Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 31 TWP: 13N RGE: 7W County: CANADIAN SE SW SW SW 50 FSL 374 FWL of 1/4 SEC Depth of Deviation: 10154 Radius of Turn: 3294 Direction: 180 Total Length: 10212 Measured Total Depth: 20194 True Vertical Depth: 10211 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY	
Status: Accepted	1138704