

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083238670002

Completion Report

Spud Date: December 04, 2007

OTC Prod. Unit No.: 083-122867

Drilling Finished Date: December 18, 2007

Amended

1st Prod Date: January 19, 2008

Amend Reason: CHANGE WELL NAME

Completion Date: January 17, 2008

Recomplete Date: December 16, 2009

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 22-11) 22-11

Purchaser/Measurer:

Location: LOGAN 11 17N 3W
NW SW NW SW
1880 FSL 300 FWL of 1/4 SEC
Derrick Elevation: 1085 Ground Elevation: 1073

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD, TX 76023-0482

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 547164 | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | 24 | L-5 | 420 | 500 | 265 | SURFACE |
| PRODUCTION | 5 1/2 | 17 | J-55 | 6200 | 1700 | 210 | 5390 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 6258

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|-------|-----------|
| Depth | Plug Type |
| 5760 | BAKER |

| Initial Test Data | | | | | | | | | | |
|-------------------|------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Dec 24, 2009 | MISSISSIPPI LIME | 35 | 38 | 39 | 1114 | 26 | PUMPING | | | |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 108200 | 80 |

Perforated Intervals

| From | To |
|------|------|
| 5634 | 5718 |

Acid Volumes

| |
|-------------------|
| 2,000 GALLONS 15% |
|-------------------|

Fracture Treatments

| |
|---------------|
| 4,570 BARRELS |
|---------------|

| Formation | Top |
|----------------|------|
| BIG LIME | 5250 |
| OSWEGO LIME | 5370 |
| MISSISSIPPI | 5616 |
| WOODFORD SHALE | 5778 |
| HUNTON LIME | 5864 |
| VIOLA | 5974 |
| FIRST WILCOX | 6136 |
| SECOND WILCOX | 6222 |

Were open hole logs run? Yes

Date last log run: December 16, 2007

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139139

Status: Accepted

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| BIG LIME | 5,250 |
| OSWEGO LIME | 5,370 |
| MISSISSIPPI | 5616 |
| WOODFORD SHALE | 5,778 |
| HUNTON LIME | 5,864 |
| VIOLA | 5,974 |
| FIRST WILCOX | 6,136 |
| SECOND WILCOX | 6,222 |

LEASE NAME _____ WELL NO. _____

| FOR COMMISSION USE ONLY | |
|--|-----------------|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO | |
| APPROVED _____ DISAPPROVED _____ | 2) Reject Codes |
| _____ | |
| _____ | |
| _____ | |
| _____ | |

Were open hole logs run? yes no

Date Last log was run 12-16-2007

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below.

Other remarks: _____

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY | | |
|----------------------|-----|-------------------------|--------|---|-----|
| Spot Location | | Feet From 1/4 Sec Lines | | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY | | |
|----------------------|-----|-------------------------|-----------|---|-----|
| Spot Location | | Feet From 1/4 Sec Lines | | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | |

LATERAL #2

| SEC | TWP | RGE | COUNTY | | |
|----------------------|-----|-------------------------|-----------|---|-----|
| Spot Location | | Feet From 1/4 Sec Lines | | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | |

LATERAL #3

| SEC | TWP | RGE | COUNTY | | |
|----------------------|-----|-------------------------|-----------|---|-----|
| Spot Location | | Feet From 1/4 Sec Lines | | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | |