

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35083238480001

Completion Report

Spud Date: June 07, 2007

OTC Prod. Unit No.:

Drilling Finished Date: June 19, 2007

Amended

1st Prod Date: August 09, 2007

Amend Reason: CHANGE WELL NAME

Completion Date: August 03, 2007

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 12-27) 12-27

Purchaser/Measurer:

Location: LOGAN 12 17N 3W
 S2 SW SW NW
 230 FSL 330 FWL of 1/4 SEC
 Latitude: 35.96456 Longitude: -97.47818
 Derrick Elevation: 1051 Ground Elevation: 1040

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833
 PO BOX 482
 1861 BROWN BLVD STE 631 (ARLINGTON)
 BOYD , TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	534468		534392	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	LS	418	500	300	SURFACE
PRODUCTION	5 1/2	17	J-55	6183	1500	275	5103

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6234

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 14, 2007	MISSISSIPPI	35	38	80	2285	23	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders

Order No	Unit Size
77381	80

Perforated Intervals

From	To
5541	5636

Acid Volumes

2,000 GALLONS 15%

Fracture Treatments

4,900

Formation	Top
BIG LIME	5174
OSWEGO LIME	5292
MISSISSIPPI LIME	5540
WOODFORD SHALE	5706
HUNTON	5792
VIOLA	5944
1ST WILCOX	6046
2ND WILCOX	6146

Were open hole logs run? Yes

Date last log run: June 19, 2007

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139146

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

API NO. 083-23848
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

MAR 15 2018

OKLAHOMA CORPORATION COMMISSION

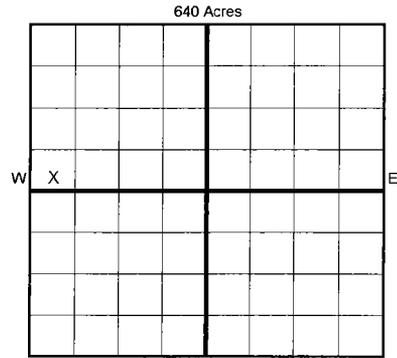
ORIGINAL
 AMENDED (Reason) Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COUNTY LOGAN SEC 12 TWP 17N RGE 3 W
LEASE NAME Logan County WELL NO. 12-27
S2 1/4 SW 1/4 SW 1/4 NW 1/4 FSL OF 1/4 SEC 230 FWL OF 1/4 SEC 330
ELEVATION Derrick FL 1051 Ground 1040 Latitude (if known)
OPERATOR NAME Full Spike OTC/OCC OPERATOR NO. 23833
ADDRESS 1861 Brown Blvd.
CITY Arlington STATE TX ZIP 76006

SPUD DATE 6/07/2007
DRLG FINISHED DATE 6/19/2007
DATE OF WELL COMPLETION 8/03/2007
1st PROD DATE 8/09/2007
RECOMP DATE
Longitude (if known)



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 534468
INCREASED DENSITY ORDER NO. 534392

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	LS	418	500	300	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	17	J-55	6183	1500	275	5103
LINER							
TOTAL DEPTH							6,234

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 351 MISS

FORMATION	Mississippi
SPACING & SPACING ORDER NUMBER	80/77381
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	5541-5547
	5562-5607
	5618-5636
ACID/VOLUME	15% 2000 GALS
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES
	4900

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	8/14/2007
OIL-BBL/DAY	35
OIL-GRAVITY (API)	38
GAS-MCF/DAY	80
GAS-OIL RATIO CU FT/BBL	2285
WATER-BBL/DAY	23
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Bill Mancum SIGNATURE Bill Mancum NAME (PRINT OR TYPE) 3-1-2018 980-452-8284 DATE PHONE NUMBER
P.O. Box 482 ADDRESS Boyd CITY TX 76023 STATE ZIP bluebreak75@yahoo.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Logan County

WELL NO. 12-27

NAMES OF FORMATIONS	TOP
BIG LIME	5,174
OSWEGO LIME	5292
MISSISSIPPI LIME	5,540
WOODFORD SHALE	5,706
HUNTON	5,792
VIOLA	5,944
1st WILCOX	6,046
2nd WILCOX	6,146

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 6/19/2007

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below.

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL