

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083238910001

Completion Report

Spud Date: July 26, 2008

OTC Prod. Unit No.:

Drilling Finished Date: August 11, 2008

Amended

1st Prod Date: October 14, 2008

Amend Reason: CHANGE WELL NAME

Completion Date: September 11, 2008

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: LOGAN COUNTY (CORAL 11-25) 11-25

Purchaser/Measurer: PVR MIDSTREAM

Location: LOGAN 11 17N 3W
SE NW SE NW
935 FSL 1718 FWL of 1/4 SEC
Derrick Elevation: 1016 Ground Elevation: 1005

First Sales Date: 10/14/2008

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD , TX 76023-0482

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
553583	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	L-5	445	500	270	SURFACE
PRODUCTION	5 1/2	15.5	J-55	6033	1500	230	5020

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6158

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2008	MISSISSIPPI	28	38	80	3077	23	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders

Order No	Unit Size
77381	80

Perforated Intervals

From	To
5546	5612

Acid Volumes

2,000 GALLONS 15% HCL

Fracture Treatments

5,325 BARRELS WATER

Formation	Top
BIG LIME	5167
OSWEGO LIME	5282
VERDIGRIS	5390
MISSISSIPPI	5545
WOODFORD SHALE	5695
HUNTON LIME	5780
VIOLA LIME	5920
FIRST WILCOX	6060
SECOND WILCOX	6144

Were open hole logs run? Yes

Date last log run: August 10, 2008

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139143

Status: Accepted

RECEIVED

MAR 15 2018

OKLAHOMA CORPORATION COMMISSION

API NO. **083-23891**
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

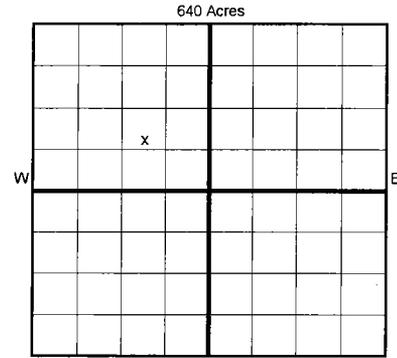
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165.10-3-25

COMPLETION REPORT

ORIGINAL
 AMENDED (Reason) Change Well Name

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 7/26/2008
DRLG FINISHED DATE 8/11/2008
DATE OF WELL COMPLETION 9/11/2008
1st PROD DATE 10/14/2008
RECOMP DATE
Longitude (if known)



COUNTY LOGAN SEC 11 TWP 17N RGE 3 W
LEASE NAME Logan County WELL NO. 11-25
SE 1/4 NW 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC 935 FWL OF 1/4 SEC 1718
ELEVATION Derrick FL 1016 Ground 1005 Latitude (if known)
OPERATOR NAME Full Spike OTC/OCC OPERATOR NO. 23833
ADDRESS 1861 Brown Blvd.
CITY Arlington STATE TX ZIP 76006

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO. 553583

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	8 5/8	23	L5	445	500	270	SURFACE	
INTERMEDIATE								
PRODUCTION	5 1/2	15.5	J-55	6033	1500	230	5020	
LINER								
							TOTAL DEPTH	6,158

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 351 MISS

FORMATION	<u>Mississippi Line</u>
SPACING & SPACING ORDER NUMBER	<u>80/#77381</u>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>OIL</u>
PERFORATED INTERVALS	<u>5546-5612</u>
ACID/VOLUME	<u>15% HCL 2000 GALS</u>
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>yes</u> <u>5325 BBLS Water</u>

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer PVR Midstream
First Sales Date 10/14/2008

INITIAL TEST DATA

INITIAL TEST DATE	<u>10/27/2008</u>
OIL-BBL/DAY	<u>28</u>
OIL-GRAVITY (API)	<u>38</u>
GAS-MCF/DAY	<u>80</u>
GAS-OIL RATIO CU FT/BBL	<u>3077</u>
WATER-BBL/DAY	<u>23</u>
PUMPING OR FLOWING	<u>Pumping</u>
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Billy Mercur SIGNATURE Billy Mercur NAME (PRINT OR TYPE) 3-7-2018 DATE 940-452-8180 PHONE NUMBER
P.O. Box 482 ADDRESS Boyd CITY TX 76023 STATE ZIP bluecreek75@yahoo.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
Big Lime	5,167
Oswego Lime	5,282
Verdigris	5390
Mississippi	5,545
Woodford Shale	5,695
Hunton Lime	5,780
Viola Lime	5,920
First Wilcox	6,060
Second Wilcox	6,144

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 8-10-2008

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
 If yes, briefly explain below: _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: