

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083237630001

**Completion Report**

Spud Date: March 04, 2005

OTC Prod. Unit No.: 083-116126

Drilling Finished Date: March 15, 2005

1st Prod Date: May 02, 2005

**Amended**

Completion Date: April 14, 2005

Amend Reason: CHANGE WELL NAME

**Drill Type: STRAIGHT HOLE**

Well Name: LOGAN COUNTY (CORAL 12-11) 12-11

Purchaser/Measurer:

Location: LOGAN 12 17N 3W  
NW SE NW SW  
1968 FSL 751 FWL of 1/4 SEC  
Derrick Elevation: 1008 Ground Elevation: 997

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833  
PO BOX 482  
1861 BROWN BLVD STE 631 (ARLINGTON)  
BOYD, TX 76023-0482

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	L-5	378	500	235	SURFACE
PRODUCTION	5 1/2	17	J-55	6060	2000	230	5020

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6158**

Packer	
Depth	Brand & Type
0000	BAKER MODEL R

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 07, 2005	MISSISSIPPI	26	39	36	1386	32	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

**Spacing Orders**

Order No	Unit Size
506283	160

**Perforated Intervals**

From	To
5506	5665

**Acid Volumes**

2,000 GALLONS 15%
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**Fracture Treatments**

4,348
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Formation	Top
BIG LIME	5138
OSWEGO LIME	5247
MISSISSIPPI LIME	5504
HUNTON	5672
WOODFORD SHALE	5675
VIOLA	5910
1ST WILCOX	6020
2ND WILCOX	6118

Were open hole logs run? Yes

Date last log run: June 11, 2005

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1139124

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

MAR 15 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 083-23763  
OTC PROD. UNIT NO. 083-116126

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

ORIGINAL  
 AMENDED (Reason) Change Well Name

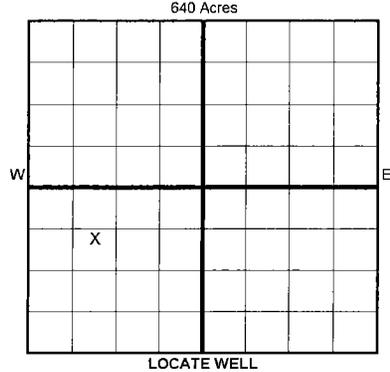
COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 3/04/2005  
DRLG FINISHED DATE 3/15/2005  
DATE OF WELL COMPLETION 4/14/2005  
1st PROD DATE 5/02/2005  
RECOMP DATE  
Longitude (if known)

COUNTY LOGAN SEC 12 TWP 17N RGE 3 W  
LEASE NAME Logan County WELL NO. 12-11  
NW 1/4 SE 1/4 NW 1/4 SW 1/4 FSL OF 1/4 SEC 1968 FWL OF 1/4 SEC 751  
ELEVATION Derrick FL 1008 Ground 997 Latitude (if known)

OPERATOR NAME Full Spike OTC/OCC OPERATOR NO. 23833  
ADDRESS 1861 Brown Blvd.  
CITY Arlington STATE TX ZIP 76006



COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	L-5	378	500	235	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	17	J-55	6060	2000	230	5020
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE Baker Model F PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 6138 6158

COMPLETION & TEST DATA BY PRODUCING FORMATION 351 MISS

FORMATION	Mississippi <del>1000</del>						
SPACING & SPACING ORDER NUMBER	160/#506283						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	5506-5608 5644-5665						
ACID/VOLUME	15% 2000 GALS						
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES 4348						

Min Gas Allowable (165:10-17-7) OR  Gas Purchaser/Measurer First Sales Date  
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	8/7/2005						
OIL-BBL/DAY	26						
OIL-GRAVITY ( API)	39						
GAS-MCF/DAY	36						
GAS-OIL RATIO CU FT/BBL	1386						
WATER-BBL/DAY	32						
PUMPING OR FLOWING	PUMPING						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Billy Marcum SIGNATURE NAME (PRINT OR TYPE) 3-1-2018 940-452-8184 DATE PHONE NUMBER  
P.O. Box 482 ADDRESS Boyd CITY TX STATE 76023 ZIP blueonek75@yahoo.com EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY**

**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
BIG LIME	5,138
OSWEGO LIME	5247
MISSISSIPPI LIME	5,504
WOODFORD SHALE	5,675
HUNTON	5,672
VIOLA	5,910
1st WILCOX	6,020
2nd WILCOX	6,118

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_ 2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 6/11/2005

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below: \_\_\_\_\_

Other remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

**LATERAL #2**

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

**LATERAL #3**

SEC	TWP	RGE	COUNTY		
Spot Location		Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	