Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35131253770000

Well Name: HENDERSON 2-A

OTC Prod. Unit No.:

Drill Type:

Location:

Completion Report

Spud Date:

Drilling Finished Date:

1st Prod Date: January 01, 2013

Completion Date: January 01, 2013

Purchaser/Measurer:

First Sales Date:

1420 FSL 1565 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

Operator: WOOLEVER STEPHEN L 20892

STRAIGHT HOLE

ROGERS 19 24N 18E SW SW NE SW

19023 E 3RD ST TULSA, OK 74108-2303

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.

Commingled

				C	asing and Cer	nent				
Type Size Weight Grade Feet PSI SAX Top of C										
CON	DUCTOR		7			4	5			SURFACE
PRO	DUCTION		4 1/2			54	18			SURFACE
					Liner					
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	То	o Depth	Bottom Depth
				There are	no Liner recor	ds to displ	ay.			1

Total Depth: 575

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	BURGESS						PUMPING			

	Co	mpletion a	and Test Da	ta by Producing	Formation	
Formation Na	me: BURGESS		Code	: 404BRGS	Class: OIL	
Spacing	Orders			Perforated	Intervals	
Order No	Unit Size		F	rom	То	
There are no Spacing Or	There are no Spacing Order records to display.				516	
Acid Vol	lumes		Fracture Treatments			
There are no Acid Volur	ne records to display.		There are	ments records to display.		
Formation	г	Тор				
BURGESS		•	482	Were open hole Date last log rur	logs run? Yes I: January 02, 2013	
				-	rilling circumstances encountered	l? No

Other Remarks

THIS WELL WAS DRILLED BY WILDKAT OIL CO., IN JANUARY, 2013. NO 1002A WAS EVER FILED BY THEM. I ACQUIRED A NEW OIL AND GAS LEASE ON THE PROPERTY IN FEBRUARY, 2018. (COPY OF LEASE ATTACHED.) THIS FORM IS BEING FILED TO UPDATE AND COMPLETE OCC RECORDS AND IS THE BEST INFORMATION I HAVE. I DID FIND A CEMENT BOND LOG ON THIS WELL, AND A COPY OF IT IS ALSO INCLUDED.

FOR COMMISSION USE ONLY

Status: Accepted

1139081

API 13125377 OTC PROD. UNIT NO. ORIGINAL AMENDED (Reason)	PLEASE TYPE OR USE NOT Attach copy of or if recompletion of	E: ginal 1002A	-	Posi Oklahoma Ci I	Conservati Office Box	on Division 52000 a 73152-20 -3-25		R	DC	1 9 2018	Form 1002A Rev. 2009
TYPE OF DRILLING OPERATI STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE			NKN0	WN		OKIA		CORPORAT	
COUNTY Roger	S SEC 19 TW	24MRGE 186		OF WELL	1-14-	2013			├ 	┨╿┃	
NAME Hende	F50 1	WELL Z-4	↓ 1st Pl	ROD DATE	TAN 2	013		<u> </u>			
SW 1/4 SW 1/4 NG	1/4 5W 1/4 FSL OF		5 RECO	OMP DATE	11 0-		w				E
ELEVATIO Groun			Longi							-	
OPERATOR Steph	$e_{0}(x)$	even	(if kno	2	089			•			
ADDRESS 19072	5015		OPERATO	RNO.	00-1.						
CITY TULS		STATE (<u>אר</u>	ZIP	7/:10	</td <td></td> <td></td> <td></td> <td></td> <td></td>					
	HT		<u>/</u>		1410	0		L	OCATE WE	il.	3
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	 F	EET	PSI	SAX	TOP OF CMT	3
MULTIPLE ZONE Application Date				<u> </u>							1
COMMINGLED Application Date		SURFACE	-711	<u></u>		<u> </u>	5			SURFACE	
LOCATION EXCEPTION ORDER		INTERMEDIATE	F			1	0			Duijne	
INCREASED DENSITY	•••••••	PRODUCTION	41/2"			50	48	+		SURFACE	CBL
	••••••••••••••••••••••••••••••••••••••	LINER	110				10			DUNIACE	shows
PACKER @BRAN	D & TYPE	PLUG @	TYPE	I <u></u>					TOTAL	675	good,
PACKER @BRAN	D&TYPE		TYPE		PLUG @ _		YPE	I	DEPTH		bond
COMPLETION & TEST DATA	0	ION, 404 B	RGS	5							. MKN
FORMATION SPACING & SPACING	BURGESS "	1		·							
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,											
Disp, Comm Disp, Svc	OIC										
PERFORATED	1100 1100										
INTERVALS	482-488										
	506-5/6	<u> </u>									
ACID/VOLUME				•••••••••••••••••••••••••••••••••••••••							
FRACTURE TREATMENT (Fluids/Prop Amounts)				· · · · · · · · · · · · · · · · · · ·							
(radar top Anouna)											
hannan	Min Gas Alio	wable (165:	10-17-7)		Gan Pi	Irchaser/M					1
	OR					ales Date					
INITIAL TEST DATA		e (165:10-13-3)		. <u> </u>							1
OIL-BBL/DAY	UNKNOWN										
							·				
OIL-GRAVITY (API)	\;		_///					/////			
GAS-MCF/DAY	<u> </u>										
GAS-OIL RATIO CU FT/BBL	<u> </u>		/	AS	51	КM					
WATER-BBL/DAY	11										
PUMPING OR FLOWING	pumping										
INITIAL SHUT-IN PRESSURE	UNKROWN										
CHOKE SIZE	ų										
FLOW TUBING PRESSURE	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~										
A record of the formations drille to make this report, which was	ed through, and pertinent remark prepared by me or under my sup	s are presented on the r ervision and direction, w Steph		4 4 1	4		tents of this re- rect, and comp	port and am	authorized t st of my kno	wiedge and belief.	
SIGNATT				TOR TYPE	ever		21	DATE	710 PH	658/158 IONE NUMBER	
		<u>ulsa</u>	OK	7410	X.						
ADDRE	SS	CITY	STATE	ZIP			E	MAIL ADDR	ESS		

٩

FORMATION RECORD Give formation names and tops, if available, or descriptions and thi drilled through. Show intervals cored or drillstem tested.	ckness of formations	s LEASE NAME Herderson Well NO. Z-A
NAMES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
Burgess	487'	ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
TD	575'	
		Were open hole logs rum? yes no Date Last log was run
	I	
Other remarks: This well was dri WAS ever filed by them iN Feb. 2018. Cropped Update and complete Taid find a cement is also included.	· I AC lease A OCC Fe	equired a new Oic + GAS Lease on the property Hacked). This form is being filed to conds and is the best information I have.

 	 640 /	Acres		
			-	

*

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL.
Measure	d Total Depth		True Vertical De		BHL From Lease, Unit, or Prope	nty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERA	L#1							
SEC	TWP	RGE		COUNTY				
Spot Loc	ation	L		L	East Emm 1/4 Sea Lines	FSL	FWL	
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FOL	IT WVL	
Depth of			Radius of Turn		Direction	Total		
Deviation	n		1			Length		
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:		

LATERAL #2

ł

SEC	TWP	RGE	COUN	ITY			
Spot Loo	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviatio			Radius of Turn		Direction	Total	
Measure	ed Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	· · · · · · · · · · · · · · · · · · ·
			1				

LATERAL #3

SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	·····		Radius of Turn		Direction	Total Length	
Measured Total Depth True			Frue Vertical Depth		BHL From Lease, Unit, or Property Line:		