

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35131253770000

Completion Report

Spud Date:

OTC Prod. Unit No.:

Drilling Finished Date:

1st Prod Date: January 01, 2013

Completion Date: January 01, 2013

Drill Type: STRAIGHT HOLE

Well Name: HENDERSON 2-A

Purchaser/Measurer:

Location: ROGERS 19 24N 18E
SW SW NE SW
1420 FSL 1565 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: WOOLEVER STEPHEN L 20892

19023 E 3RD ST
TULSA, OK 74108-2303

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	7			45			SURFACE
PRODUCTION	4 1/2			548			SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 575

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
	BURGESS						PUMPING			

Completion and Test Data by Producing Formation

Formation Name: BURGESS

Code: 404BRGS

Class: OIL

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

482

516

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
BURGESS	482

Were open hole logs run? Yes

Date last log run: January 02, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks



THIS WELL WAS DRILLED BY WILDKAT OIL CO., IN JANUARY, 2013. NO 1002A WAS EVER FILED BY THEM. I ACQUIRED A NEW OIL AND GAS LEASE ON THE PROPERTY IN FEBRUARY, 2018. (COPY OF LEASE ATTACHED.) THIS FORM IS BEING FILED TO UPDATE AND COMPLETE OCC RECORDS AND IS THE BEST INFORMATION I HAVE. I DID FIND A CEMENT BOND LOG ON THIS WELL, AND A COPY OF IT IS ALSO INCLUDED.

FOR COMMISSION USE ONLY

1139081

Status: Accepted

I make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

 SIGNATURE		 NAME (PRINT OR TYPE)		3/13/2018 9186381158 DATE PHONE NUMBER	
19023 E. 3rd Street ADDRESS		TULSA CITY		OK 74108 STATE ZIP	
EMAIL ADDRESS					

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Henderson

WELL NO.

2-A

NAMES OF FORMATIONS	TOP
Burgess	482'
TD	575'

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ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run?

X yes no

Date Last log was run

1/2/13

Was CO₂ encountered?

yes X no at what depths?

Was H₂S encountered?

yes X no at what depths?

Were unusual drilling circumstances encountered?

yes X no

If yes, briefly explain below

Other remarks:

This well was drilled by WildKat Oil Co. in JAN 2013. No 1002A was ever filed by them. I Acquired a new Oil + Gas Lease on the property in Feb. 2018. (copy of lease attached). This form is being filed to update and complete OCC records and is the best information I have. I did find a cement bond log on this well and a copy of it is also included.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	