

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083237080001

Completion Report

Spud Date: April 13, 2004

OTC Prod. Unit No.: 083-110293

Drilling Finished Date: April 28, 2004

1st Prod Date: November 04, 2004

Amended

Completion Date: October 05, 2004

Amend Reason: CHANGE WELL NAME

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 14-8) 14-8

Purchaser/Measurer:

Location: LOGAN 14 17N 3W
E2 NW NW NW
2310 FSL 550 FWL of 1/4 SEC
Derrick Elevation: 1087 Ground Elevation: 1079

First Sales Date: 351MSSLML

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD, TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	489669		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24	J-55	454	500	270	SURFACE
PRODUCTION		5 1/2	15.5	J-55	6232	1500	275	5504

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6290

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6110	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 16, 2004	1ST WILCOX					2	SWAB			
Nov 11, 2004	MISSISSIPPI LIME	6	38	15	2500	2	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: 1ST WILCOX

Code: 202WLCX1

Class: DRY

Spacing Orders

Order No	Unit Size
372623	160

Perforated Intervals

From	To
6125	6129

Acid Volumes

NONE

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
372623	160

Perforated Intervals

From	To
5632	5790

Acid Volumes

2,000 GALLONS 15%

Fracture Treatments

4,432 BARRELS

Formation	Top
OSWEGO	5382
MISSISSIPPI	5632
WOODFORD	5800
VIOLA	5984
1ST WILCOX	6124
2ND WILCOX	6236

Were open hole logs run? Yes

Date last log run: April 27, 2004

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139121

Status: Accepted

API NO. 083-23708
OTC PROD. UNIT NO. 083-110293

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

Form 1002A
Rev. 2009

RECEIVED

MAR 15 2018

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	14	TWP	17N	RGE	3 W
LEASE NAME	Logan County			WELL NO.	14-8		
E2 1/4 NW 1/4 NW 1/4 NW 1/4	FSL OF 1/4 SEC	2310	PWL 1/4 SEC	550	DATE OF WELL COMPLETION	10/5/2004	
ELEVATION Derrick FL	1087	Ground	1079	Latitude (if known)	Longitude (if known)		
OPERATOR NAME	Full Spike			OTC/OCC OPERATOR NO.	23833		
ADDRESS	1861 Brown Blvd.						
CITY	Arlington			STATE	TX	ZIP	76006

SPUD DATE 4/13/2004

DRLG FINISHED DATE 4/28/2004

DATE OF WELL COMPLETION 10/5/2004

1st PROD DATE 11/4/2004

RECOMP DATE

640 Acres

X							

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO. 489669
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	454	500	270	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	6232	1500	228 275	5504
LINER							

Per original 1602A

PACKER @ _____ BRAND & TYPE _____ PLUG @ 6110 TYPE CIBP PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 6,290

COMPLETION & TEST DATA BY PRODUCING FORMATION 202WLCX 351MSSLM

FORMATION	1st Wilcox	Mississippi Lime				
SPACING & SPACING ORDER NUMBER	160 AC/#372623	160 AC/#372623				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	Oil				
PERFORATED INTERVALS	6125-6129	5632-5742				
		5769-5790				
ACID/VOLUME	None	15% 2000 GALS				
FRACTURE TREATMENT (Fluids/Prop Amounts)		Yes				
		4432 Bbls				

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	9/16/2004	11/11/2004			
OIL-BBL/DAY	Trace	6			
OIL-GRAVITY (API)		38			
GAS-MCF/DAY	Trace	15			
GAS-OIL RATIO CU FT/BBL		2500			
WATER-BBL/DAY	2161900	2			
PUMPING OR FLOWING	Swab	Pumping			
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Rita Mann SIGNATURE Billy Mancum NAME (PRINT OR TYPE) 3-1-2018 DATE 940-452-1244 PHONE NUMBER
P.O. Box 482 ADDRESS Boyd TX 76023 CITY STATE ZIP bluecreek75@yahoo.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
OSWEGO	5,382
MISSISSIPPI	5,632
Woodford	5800
VIOLA	5,984
1st WILCOX	6,124
2nd WILCOX	6,236

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	4/27/2004
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below: _____	

Other remarks: _____	

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:
				Feet From 1/4 Sec Lines	FSL	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Depth of Deviation				Radius of Turn	Direction	Total Length
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:
				Feet From 1/4 Sec Lines	FSL	FWL

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Depth of Deviation				Radius of Turn	Direction	Total Length
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:
				Feet From 1/4 Sec Lines	FSL	FWL

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Depth of Deviation				Radius of Turn	Direction	Total Length
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:
				Feet From 1/4 Sec Lines	FSL	FWL