

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35107228380001

**Completion Report**

Spud Date: November 02, 1993

OTC Prod. Unit No.:

Drilling Finished Date: November 04, 1993

**Amended**

1st Prod Date: January 15, 1997

Amend Reason: DEEPEN / CONVERT TO DISPOSAL WELL

Completion Date: January 07, 1997

Recomplete Date: May 19, 2015

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: PUCKETT 1-23

Purchaser/Measurer:

Location: OKFUSKEE 23 10N 11E  
 C NW NW NE  
 2310 FSL 330 FWL of 1/4 SEC  
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
 OKLAHOMA CITY, OK 73114-7800

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	17	USED	310		40	SURFACE
PRODUCTION	4 1/2	9.5	USED	2532		125	1820

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2918**

Packer	
Depth	Brand & Type
2209	ARROW SEAT TITE

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: GILCREASE

Code: 403GLCR

Class: DISP

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
2263	2455

**Acid Volumes**

1,500 GALLONS 15% HCL
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**Fracture Treatments**

There are no Fracture Treatments records to display.	
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Formation Name: UNION VALLEY-CROMWELL

Code: 402UVCM

Class: DISP

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
There are no Perf. Intervals records to display.	

**Acid Volumes**

ACIDIZED WITH GILCREASE
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**Fracture Treatments**

There are no Fracture Treatments records to display.	
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Formation	Top
BARTLESVILLE	1200
SAVANNAH	1800
BOOCH	2085
GILCREASE	2260
UNION VALLEY / CROMWELL	2800

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

UIC PERMIT NUMBER 640855. OCC - THIS WELL IS AN OPEN HOLE COMPLETION IN THE UNION VALLEY / CROMWELL FROM BOTTOM OF THE 4 1/2" CASING AT 2,532' TO TOTAL DEPTH AT 2,918'. WELL IS ALSO PERFORATED IN GILCREASE 2,263' - 2,455'.

**FOR COMMISSION USE ONLY**

1139096

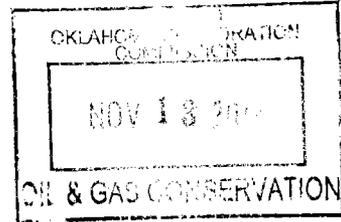
Status: Accepted

API NO. **107-22838**  
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25



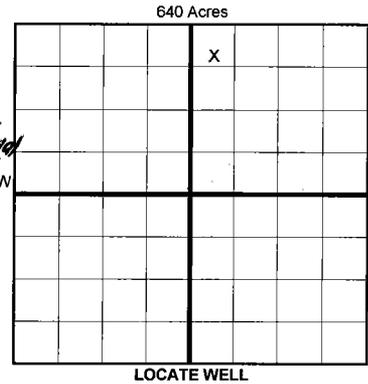
Form 1002A Rev. 2009

ORIGINAL  
 AMENDED (Reason) **Deepen/Convert to Disposal Well**

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE **11-2-1993**  
 DRLG FINISHED DATE **11-4-1993**  
 DATE OF WELL COMPLETION **1-7-1997**  
 1st PROD DATE **1-15-1997**  
 RECOMP DATE **5-19-2015**



COUNTY **Okfuskee** SEC **23** TWP **10N** RGE **11E**  
 LEASE NAME **Puckett** WELL NO. **1-23**  
 C **1/4 NW 1/4 NW 1/4 NE 1/4** FSL OF 1/4 SEC **2310** FWL OF 1/4 SEC **330**  
 ELEVATION **Ground** Latitude (if known) Longitude (if known)  
 OPERATOR NAME **Chaparral Energy LLC** OTC/OCC OPERATOR NO. **16896**  
 ADDRESS **701 Cedar Lake Blvd**  
 CITY **Oklahoma City** STATE **OK** ZIP **73114**

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date  
 COMMINGLED  
 Application Date  
 LOCATION  
 EXCEPTION ORDER  
 INCREASED DENSITY  
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7	17	used	310		40	Surface
INTERMEDIATE							
PRODUCTION	4 1/2	9.5	used	2532		125	1820
LINER							

PACKER @ **2,209** BRAND & TYPE **Arrow Seal** PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 TOTAL DEPTH **2,918**

COMPLETION & TEST DATA BY PRODUCING FORMATION	
FORMATION	<b>Gilcrease</b> / <b>Union Valley / Cromwell</b>
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<b>Disposal</b> / <b>Disposal</b>
PERFORATED INTERVALS	<b>2263-2267</b> / <b>2450-2455</b> <b>2330-2336</b> / <b>open hole</b>
ACID/VOLUME	<b>1500 gals 15% HCL</b> / <b>Acidized @ Gilcrease</b>
FRACTURE TREATMENT (Fluids/Prop Amounts)	

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date  
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA	
INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	



A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

**Shelly Summers**  
 SIGNATURE NAME (PRINT OR TYPE) DATE **11/9/2017** PHONE NUMBER **405-426-4029**  
**701 Cedar Lake Blvd** **Oklahoma City** **OK** **73114** **shelly.summers@chaparralenergy.com**  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Puckett WELL NO. 1-23

NAMES OF FORMATIONS	TOP
Bartlesville	1,200
Savannah	1,800
Booch	2085
Gilcrease	2,260
Union Valley/Cromwell	2,800

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? \_\_\_\_\_ yes \_\_\_\_\_ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes \_\_\_\_\_ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_\_ yes \_\_\_\_\_ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes \_\_\_\_\_ no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: UIC Permit #503310072 640855  
OCC - This well is an open hole completion in the Union Valley/Cromwell from bottom of the 4 1/2" casing at 2532' to total depth at 2918'. Well is also perforated in Gilcrease 2263-2455.

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line: