

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137035690001

Completion Report

Spud Date: October 13, 2017

OTC Prod. Unit No.:

Drilling Finished Date: October 24, 2017

Amended

1st Prod Date: March 08, 2018

Amend Reason: RE-ENTRY

Completion Date: December 21, 2017

Drill Type: STRAIGHT HOLE

Well Name: MCKINLEY-TAYLOR (TAYLOR 2) 2

Purchaser/Measurer:

Location: STEPHENS 18 1S 5W
E2 NW SW SW
990 FSL 585 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: HARMON C E OIL INC 10266

5555 E 71ST ST STE 9300
TULSA, OK 74136-6559

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
669951	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75			110		50	SURFACE
PRODUCTION	7			2712		100	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	15.35	J-55	0	400	175	SURFACE	2691

Total Depth: 2745

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 07, 2018	HOXBAR	1	39			70	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders

Order No	Unit Size
663313	20

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
HOXBAR	2690

Were open hole logs run? No

Date last log run: October 23, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

AS THIS LEASE WAS A "START-UP" LEASE, EVEN THOUGH THE WELL WAS COMPLETED ON OCTOBER 24, 2017, THE WELL WAS NOT COMPLETED UNTIL DECEMBER 21, 2017 BECAUSE OF GETTING A PUMPING UNIT, TANK BATTERY AND ELECTRICITY INSTALLED. THE WELL WAS PUT ON THE PUMP AND MADE NOTHING BUT WATER. THE WELL WAS PUMPED UNTIL JANUARY 16, 2018, WHEN IT WAS DECIDED TO PUMP CEMENT TO THE TOP PART OF THE OPEN HOLE - TO SHUT OFF SOME WATER. THIS PROCESS TOOK UNTIL JANUARY 29, 2018, WHEN THE WELL WAS PUT BACK TO PUMPING. AN OIL SHOW APPEARED IN LATE FEBRUARY - TESTED IN EARLY MARCH. NOTE: FLUSH JOINT (FJ) 5 1/2" CASING WAS CEMENTED INSIDE THE EXISTING 7" CASING, AND CEMENT CIRCULATED TO TOP. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 2,712' TO TOTAL DEPTH AT 2,745'.

FOR COMMISSION USE ONLY

1139077

Status: Accepted

API NO. 13703569
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:
 Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165-10-3-25

RECEIVED

Form 1002A Rev. 2009

MAR 14 2018

OKLAHOMA CORPORATION COMMISSION
 640 Acres

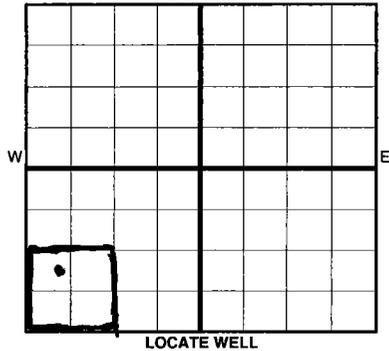
ORIGINAL
 AMENDED (Reason) REENTRY

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 10/13/17
 DRLG FINISHED DATE 10/24/17
 DATE OF WELL COMPLETION 12/21/17
 1st PROD DATE 3/8/18
 RECOMP DATE
 Longitude (if known)

COUNTY STEPHENS SEC 18 TWP 1S RGE 5W
 LEASE NAME MCKINLEY-TAYLOR WELL NO. 2
 E2 1/4 NW 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 990 FWL OF 1/4 SEC 585
 ELEVATION Ground Latitude (if known)
 OPERATOR NAME C. E. HARMON OIL, INC. OTC/OCC OPERATOR NO. 10266
 ADDRESS 5555 E. 71ST ST., STE 9300
 CITY TULSA STATE OK ZIP 74136



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. 669951

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	10.75"			110		50	surface	
INTERMEDIATE								
PRODUCTION	7"			2712		100		
LINER	5 1/2"	15.35#	J-55	2691	400	175	SURFACE	
							TOTAL DEPTH	2,745

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 405HXBR

FORMATION	HOXBAR					
SPACING & SPACING ORDER NUMBER	20 ACRES/663313	669951 Loc Exc				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	OPEN-HOLE					
ACID/VOLUME	NONE					
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE					

Min Gas Allowable (165-10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165-10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	3/7/2018			
OIL-BBL/DAY	1			
OIL-GRAVITY (API)	39.0			
GAS-MCF/DAY	0			
GAS-OIL RATIO CU FT/BBL	N/A			
WATER-BBL/DAY	70			
PUMPING OR FLOWING	Pumping			
INITIAL SHUT-IN PRESSURE	N/A			
CHOKE SIZE	N/A			
FLOW TUBING PRESSURE	N/A			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Robert E. Harmon
 SIGNATURE
 5555 E. 71ST ST., STE 9300
 ADDRESS

ROBERT E. HARMON
 NAME (PRINT OR TYPE)
 TULSA OK 74136
 CITY STATE ZIP

3/12/2018 (918) 663-8515
 DATE PHONE NUMBER
 rehoil@sbcglobal.net
 EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME MCKINLEY-TAYLOR WELL NO. 2

NAMES OF FORMATIONS	TOP
HOXBAR	2,690

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes no

Date Last log was run 10/23/2017

Was CO₂ encountered? _____ yes no at what depths? _____

Was H₂S encountered? _____ yes no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes no
If yes, briefly explain below

Other remarks: As this lease was a "start-up" lease, even though the well was completed on 10/24/17, the well was not completed until 12/21/17 because of getting a pumping unit, tank battery and electricity installed. The well was put on the pump and made nothing but water. The well was pumped until 1/16/18, when it was decided to pump cement to the top part of the open hole - to shut off some water. This process took until 1/29/18, when the well was put back to pumping. An oil show appeared in late February - tested in early March. NOTE: Flush joint (FJ) 5 1/2" casing was cemented inside the existing 7" casing, and cement circulated to top.

OCC-This well is an open hole completion from bottom of the 7" casing at 2712' to total depth at 2745'

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Spot Location		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Spot Location		Radius of Turn		Direction		
Depth of Deviation		True Vertical Depth		Total Length		
Measured Total Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Spot Location		Radius of Turn		Direction		
Depth of Deviation		True Vertical Depth		Total Length		
Measured Total Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Spot Location		Radius of Turn		Direction		
Depth of Deviation		True Vertical Depth		Total Length		
Measured Total Depth		BHL From Lease, Unit, or Property Line:				