

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35117236340001

Completion Report

Spud Date: March 14, 2015

OTC Prod. Unit No.:

Drilling Finished Date: March 21, 2015

1st Prod Date: December 23, 2016

Completion Date: November 02, 2016

Drill Type: STRAIGHT HOLE

Well Name: KENYON 1-35

Purchaser/Measurer:

Location: PAWNEE 35 22N 4E
C NW NW NE
330 FNL 2310 FEL of 1/4 SEC
Latitude: 36.34699889 Longitude: -96.84305556
Derrick Elevation: 912 Ground Elevation: 901

First Sales Date:

Operator: TARKA ENERGY LLC 23529

2 RIVERWAY STE 1100
HOUSTON, TX 77056-1940

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
	Multiple Zone		642390		There are no Increased Density records to display.
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	128		90	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4028		250	2620

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4028

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 07, 2017	WOODFORD-SIMPSON DOLOMITE	1.67				683	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD		Code: 319WDFD	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
641903	640	3828	3861
Acid Volumes		Fracture Treatments	
1,407 GALLONS 15% HCL		120,619 POUNDS 30/70 SAND, 2,260 BARRELS, 88 BARRELS B FRAC1.5-88 BBLs	
Formation Name: SIMPSON DOLOMITE		Code: 202SMPSD	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
641903	640	3864	3871
Acid Volumes		Fracture Treatments	
ACIDIZED WITH WOODFORD		COMPLETED WITH WOODFORD	
Formation Name: WOODFORD-SIMPSON DOLOMITE		Code:	Class: OIL

Formation	Top
AVANT LIME	2236
COTTAGE GROVE	2350
LAYTON SS	2572
CLEVELAND	2894
OSWEGO	3094
PRUE	3204
PINK LIME	3370
RED FORK	3382
MISSISSIPPI LIME	3585
WOODFORD	3826
SIMPSON	3859
WILCOX	3888

Were open hole logs run? Yes
Date last log run: March 20, 2015

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Status: Accepted

API NO. 117-23634
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

MAR 05 2018

OKLAHOMA CORPORATION
COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Pawnee	SEC	35	TWP	22N	RGE	4E
LEASE NAME	Kenyon			WELL NO.	1-35		
C	1/4 NW 1/4 NW 1/4 NE 1/4	50' OF 1/4 SEC	330	FEL OF 1/4 SEC	2310		
ELEVATION	912	Ground	901	Latitude (if known)	36.34699889		
OPERATOR NAME	Tarka Energy, LLC			OTC/OCC OPERATOR NO.	23529		
ADDRESS	2 Riverway, Suite 1100						
CITY	Houston		STATE	TX	ZIP	77056	

SPUD DATE	3/14/2015
DRG FINISHED DATE	3/21/2015
DATE OF WELL COMPLETION	11/2/2016
1st PROD DATE	12/23/2016
RECOMP DATE	
Longitude (if known)	-96.84305556

640 Acres

LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input checked="" type="checkbox"/> COMMINGLED	
Application Date	2/20/2018
LOCATION	642390
EXCEPTION ORDER	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24	J-55	128		90 120	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5	J-55	4028		250	2620'
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 4028

COMPLETION & TEST DATA BY PRODUCING FORMATION 319WDFD, 2025MPSD

FORMATION	Woodford	Simpson Dolomite	
SPACING & SPACING ORDER NUMBER	641903 - 640 ac.	641903 - 640 ac.	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil	
	3828'-3861'	3864'-3871'	
PERFORATED INTERVALS			
ACID/VOLUME	1407 gals 15% HCl	Acidized @ Woodford	
FRACTURE TREATMENT (Fluids/Prop Amounts)	120619# 30/70 Sand	Completed w/	
	2260 bbls	Woodford	
	B Frac 1.5 - 88 bbls		

Reported to Frac Focus

INITIAL TEST DATA

INITIAL TEST DATE	1/7/2017		
OIL-BBL/DAY	1.67		
OIL-GRAVITY (API)			
GAS-MCF/DAY	0		
GAS-OIL RATIO CU FT/BBL			
WATER-BBL/DAY	683		
PUMPING OR FLOWING	Pumping		
INITIAL SHUT-IN PRESSURE			
CHOKE SIZE			
FLOW TUBING PRESSURE			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Lucas Barros	2/20/2018	832-406-0109
2 Riverway, Suite 1100	Houston TX 77056	DATE	PHONE NUMBER
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Avant Lime	2236'
Cottage Grove	2350'
Layton SS	2572'
Cleveland	2894'
Oswego	3094'
Prue	3204'
Pink Lime	3370'
Red Fork	3382'
Mississippi Lime	3585'
Woodford	3826'
Simpson	3859'
Wilcox	3888'

LEASE NAME Kenyon WELL NO. 1-35

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes <u> </u> no
Date Last log was run	<u>3/20/2015</u>
Was CO ₂ encountered?	<u> </u> yes <u>X</u> no at what depths? _____
Was H ₂ S encountered?	<u> </u> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	<u> </u> yes <u>X</u> no
If yes, briefly explain below	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY						
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				