Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073255210001 **Completion Report** Spud Date: March 20, 2017

OTC Prod. Unit No.: 073-222279-0-0000 Drilling Finished Date: April 11, 2017

1st Prod Date: September 15, 2017

Completion Date: September 13, 2017

Drill Type: HORIZONTAL HOLE

Well Name: M & M 1H-29 Purchaser/Measurer: MARK WEST

KINGFISHER 29 16N 7W Location:

NE SE SE SW

500 FSL 2390 FWL of 1/4 SEC

Latitude: 35.828852 Longitude: -97.968641 Derrick Elevation: 1107 Ground Elevation: 1079

NEWFIELD EXPLORATION MID-CON INC 20944 Operator:

> 24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

| | Completion Type | | | | |
|---|-----------------|--|--|--|--|
| Х | Single Zone | | | | |
| | Multiple Zone | | | | |
| | Commingled | | | | |

| Location Exception | | | |
|--------------------|--|--|--|
| Order No | | | |
| 674163 | | | |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

First Sales Date: 9/15/2017

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8" | 36# | J-55 | 513 | | 210 | SURF |
| PRODUCTION | 5 1/2" | 20# | P-110 | 13336 | | 1475 | SURF |

| | | | | Liner | | | | |
|------|------|--------|-----------|-----------------|--------------|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| | | | There are | no Liner record | ds to displa | ay. | | |

Total Depth: 13334

| Packer | | | | |
|---|--------------|--|--|--|
| Depth | Brand & Type | | | |
| There are no Packer records to display. | | | | |

| Plug | | | | |
|---------------------------------------|-----------|--|--|--|
| Depth | Plug Type | | | |
| There are no Plug records to display. | | | | |

| | | | | Initial Tes | t Data | | | | | |
|--------------|---------------------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Nov 03, 2017 | MISSISSIPPIAN (LESS CHESTER) | 457 | 40 | 3539 | 7744 | 251 | FLOWING | 1000 | 120 | 157 |

May 24, 2018 1 of 2

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

| Spacing Orders | | | | |
|----------------|-----------|--|--|--|
| Order No | Unit Size | | | |
| 662148 | 640 | | | |

| Perforated Intervals | | | | |
|----------------------|-------|--|--|--|
| From | То | | | |
| 8427 | 13186 | | | |

Acid Volumes 15% HCL = 143 BBLS

| Fracture Treatments | |
|---|--|
| TOTAL FLUIDS = 218,895 BBLS TOTAL PROPPANT = 10,026,080 LBS. | |

| Formation | Тор |
|---------------|------|
| MISSISSIPPIAN | 8139 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 16N RGE: 7W County: KINGFISHER

NE NW NW NE

50 FNL 2180 FEL of 1/4 SEC

Depth of Deviation: 7860 Radius of Turn: 304 Direction: 359 Total Length: 4809

Measured Total Depth: 13334 True Vertical Depth: 8443 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1138197

Status: Accepted

May 24, 2018 2 of 2