

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35087203340002

Completion Report

Spud Date: October 11, 1976

OTC Prod. Unit No.: 087-050697-0-3375

Drilling Finished Date: October 17, 1976

Amended

1st Prod Date: October 19, 1976

Amend Reason: CONVERT TO INJECTOR

Completion Date: October 19, 1976

Recomplete Date: December 15, 2017

Drill Type: STRAIGHT HOLE
SERVICE WELL

Well Name: ODELL 3

Purchaser/Measurer:

Location: MCCLAIN 25 6N 3E
 C NE SW SE
 990 FSL 990 FWL of 1/4 SEC
 Derrick Elevation: 927 Ground Elevation: 917

First Sales Date:

Operator: OKLAHOMA PRIME ENERGY LLC 23208

301 W MAIN ST STE 430
 ARDMORE, OK 73401-6322

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			305		200	SURFACE
PRODUCTION	5 1/2			3350		75	2900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3 1/2			354	0	75	3730	4084

Total Depth: 4084

Packer	
Depth	Brand & Type
3280	BAKER COMPR

Plug	
Depth	Plug Type
3348	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WANETTE

Code: 404WNTT

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3294	3296

Acid Volumes

500 GALLONS

Fracture Treatments

NONE

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes

Date last log run: October 17, 1976

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CONVERTING PRODUCER TO INJECTOR. PERMIT NUMBER 1806220019

FOR COMMISSION USE ONLY

Status: Accepted

1139062

RECEIVED

DEC 20 2017

Form 1002A Rev. 2009

API NO. 087-20334
OTC PROD. UNIT NO. 087

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION

ORIGINAL AMENDED (Reason) 050697-0-2375 CONVERT TO INT.

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 10/11/76
DRLG FINISHED DATE 10/17/76

COUNTY McClain SEC 25 TWP 6N RGE 3E

DATE OF WELL COMPLETION 10/19/76

LEASE NAME O'DELL WELL NO. 3

1st PROD DATE 10/19/76

DIR 1/4 NE 1/4 SW 1/4 SE 1/4 FSL OF 1/4 SEC 990 FWL OF 1/4 SEC 990

RECOMP DATE 12/15/17

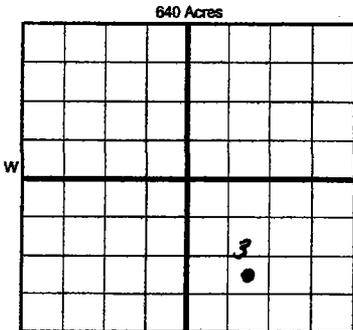
ELEVATION 927 Ground 917

Latitude (if known) Longitude (if known)

OPERATOR NAME OKLAHOMA PRIME ENERGY, LLC OTC/OCC OPERATOR NO. 23208-0

ADDRESS 301 W. MAIN, # 430

CITY ARMORE STATE OK. ZIP 73401



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8			305		200	SURF
INTERMEDIATE							
PRODUCTION	5 1/2			3350		7.5	2900
LINER	3 1/2			3730-4084		75	

PACKER @ 3280 BRAND & TYPE BAKER COMP R PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 3350
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PSTD 3348

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
WIA NETTE		INTJ	3294-96	500 GAL.	NONE

Min Gas Allowable (165-10-17-7) OR Oil Allowable (165-10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA	INITIAL TEST DATE	OIL-BBL/DAY	OIL-GRAVITY (API)	GAS-MCF/DAY	GAS-OIL RATIO CU FT/BBL	WATER-BBL/DAY	PUMPING OR FLOWING	INITIAL SHUT-IN PRESSURE	CHOKE SIZE	FLOW TUBING PRESSURE
	12/15/17									

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
SIGNATURE JOHN R. LAWS DATE 12/15/17 PHONE NUMBER 580-220-8455
ADDRESS 1515 WARD RP., ARMORE, OK. 73401 CITY STATE ZIP EMAIL ADDRESS JRLAWS@HOTMAIL.COM

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
SEE ORIGINAL	

LEASE NAME ODELL WELL NO. 3

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 10/17/26

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

Other remarks:

CONVERTING PRODUCER TO INJECTOR PERMIT 1806220019

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				