

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037001480001

Completion Report

Spud Date: October 27, 1949

OTC Prod. Unit No.:

Drilling Finished Date: December 01, 1949

1st Prod Date: December 01, 1949

Completion Date: December 13, 1949

Amended

Amend Reason: CORRECT LOCATION

Drill Type: STRAIGHT HOLE

Well Name: SELF 1

Purchaser/Measurer:

Location: CREEK 30 17N 10E
SE NW SW SW
730 FSL 485 FWL of 1/4 SEC
Derrick Elevation: 773 Ground Elevation: 0

First Sales Date:

Operator: PLAINS OIL & GAS 22916

2603 N OAK GROVE RD
DRUMRIGHT, OK 74030-5661

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 1/2			440		125	SURFACE
PRODUCTION	8 1/2			2422		120	1860

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2696

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 01, 1949	DUTCHER	670								

Completion and Test Data by Producing Formation			
Formation Name: DUTCHER		Code: 403DTCR	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NONE		There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
DUTCHER	2422

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF 8 1/2" AT 2,422' TO 2,696' TOTAL DEPTH.

FOR COMMISSION USE ONLY	
Status: Accepted	1139450

API NO. 037-00148
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

RECEIVED

MAY 25 2018

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

CORRECT LOCATION

COMPLETION REPORT

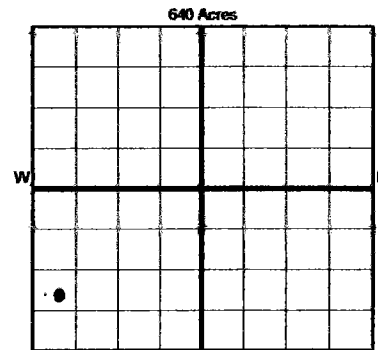
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CREEK	SEC	30	TWP	17N	RGE	10E
LEASE NAME	SELF			WELL NO.	1		
SE 1/4 NW 1/4 SW 1/4	FSL OF 1/4 SEC 730			FWL OF 1/4 SEC	485		
ELEVATION N Derrick	773	Ground	Latitude (if known)		Longitude (if known)		
OPERATOR NAME	KELLY WARD DBA PLAINS OIL & GAS				OTC/OCC OPERATOR NO.	22916	
ADDRESS	2603 N. OAKGROVE RD.						
CITY	DRUMRIGHT		STATE	OK		ZIP	74030

SPUD DATE 10/27/1949
DRLG FINISHED DATE 12/1/1949
DATE OF WELL COMPLETION 12/13/1949
1st PROD DATE 12/1/1949
RECOMP DATE



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 1/2"			440		125	SURFACE
INTERMEDIATE							
PRODUCTION	8 1/2"			2422		120	1860
LINER							
						TOTAL DEPTH	2,696

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	DUTCHER						
SPACING & SPACING ORDER NUMBER	NONE						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	2422-2696 open hole						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165-10-17-7)



OR

Oil Allowable (165-10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	12/1/1949						
OIL-BBL/DAY	670 BBLs						
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	KELLY WARD	DATE	5/7/2018	PHONE NUMBER	918-671-3759
2603 OAK GROVE RD.	DRUMRIGHT OK 74030	C/O APECPAEC@MSN.COM			
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS			

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME SELF WELL NO. 1

NAMES OF FORMATIONS	TOP
DUTCHER	2,422

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? _____ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? _____ yes ☒ no at what depths? _____

Was H₂S encountered? _____ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes ☒ no

If yes, briefly explain below.

Other remarks: *OCC - This well is an open hole completion from bottom of 8 1/2" at 2422' to 2696' total depth*

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: