

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35087203480001

**Completion Report**

Spud Date: November 12, 1976

OTC Prod. Unit No.: 087-050697-0-3375

Drilling Finished Date: November 19, 1976

**Amended**

1st Prod Date: November 21, 1976

Amend Reason: CONVERT TO INJECTOR

Completion Date: November 21, 1976

Recomplete Date: December 15, 2017

**Drill Type: STRAIGHT HOLE**  
**SERVICE WELL**

Well Name: O'DELL 6

Purchaser/Measurer:

Location: MCCLAIN 25 6N 3E  
 C SE NW SE  
 1650 FSL 990 FWL of 1/4 SEC  
 Derrick Elevation: 922 Ground Elevation: 912

First Sales Date:

Operator: OKLAHOMA PRIME ENERGY LLC 23208

301 W MAIN ST STE 430  
 ARDMORE, OK 73401-6322

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			313		240	SURFACE
PRODUCTION	4 1/2			3306		75	2793

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3306**

Packer	
Depth	Brand & Type
3200	BAKER COMPR

Plug	
Depth	Plug Type
3305	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: WANETTE

Code: 404WNTT

Class: INJ

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
3233	3240

**Acid Volumes**

500 GALLONS
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**Fracture Treatments**

NONE
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Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes

Date last log run: November 19, 1976

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
CONVERTING PRODUCER INTO INJECTOR. PERMIT NUMBER 1806220018

**FOR COMMISSION USE ONLY**

Status: Accepted	1139063
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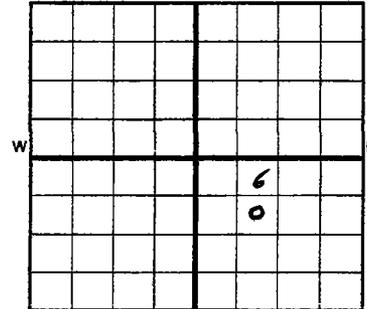
RECEIVED

Form 1002A Rev. 2009

DEC 20 2017

OKLAHOMA CORPORATION COMMISSION

640 Acres



LOCATE WELL

API NO. 087-20348  
OTC PROD. UNIT NO. 087-050697-0-3375

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 11/12/76  
DRLG FINISHED DATE 11/19/76

If directional or horizontal, see reverse for bottom hole location.

COUNTY McCLAIN SEC 25 TWP 6N RGE 3E DATE OF WELL COMPLETION 11/21/1976

LEASE NAME O'DELL WELL NO. #6 1st PROD DATE 11/21/76

CTR 1/4 SE 1/4 NW 1/4 SE 1/4 FSL OF 1/4 SEC 1650 FWL OF 1/4 SEC 990 RECOMP DATE 12/15/17

ELEVATION Derrick FL 922 Ground 912 Latitude (if known) Longitude (if known)

OPERATOR NAME OKLAHOMA PRIME ENERGY, LLC. OTC/OCC OPERATOR NO. 23208-0

ADDRESS 301 W. MAIN #430

CITY ARDMORE STATE OK. ZIP 73401

COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 3/8			313		240	SURF
INTERMEDIATE							
PRODUCTION	4 1/2			3306		75	2793 (CALC)
LINER							

PACKER @ 3200 BRAND & TYPE BAKER COMP R PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 3306  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PATD 3305

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
WIP. NETTE		INJ.	3233-40	500 GAL.	NONE

Min Gas Allowable (165:10-17-7) OR  Gas Purchaser/Measurer First Sales Date  
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	12/15/17				
OIL-BBL/DAY	INJ				
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JOHN R. LAWS DATE 12/15/17 PHONE NUMBER 580-220-8455  
ADDRESS 1515 WARD RD., ARDMORE, OK. 73401 CITY STATE ZIP EMAIL ADDRESS JRLAWS@H5.MAIL.COM

