

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083237070001

Completion Report

Spud Date: April 13, 2004

OTC Prod. Unit No.: 083-113313

Drilling Finished Date: April 27, 2004

1st Prod Date: May 18, 2004

Amended

Completion Date: May 17, 2004

Amend Reason: CHANGE WELL NAME

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 11--6) 11-6

Purchaser/Measurer:

Location: LOGAN 11 17N 3W
C NW NE
1980 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 1044 Ground Elevation: 1031

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD, TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	23	L-5	412	500	240	SURFACE
PRODUCTION		5 1/2	17	J-55	6160	1500	225	5144

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6207

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5530	BAKER MODEL R	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 25, 2004	MISSISSIPPI LIME	190	41	290	1526	68	FLOWING	800	14/64	540

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
372623	160	5601	5741
Acid Volumes		Fracture Treatments	
2,000 GALLONS 15%		4,740 BARRELS WATER	

Formation	Top
OSWEGO LIME	5340
MISSISSIPPI	5600
HUNTON	5836
VIOLA	5990

Were open hole logs run? Yes
Date last log run: April 26, 2004

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139161

API NO. 083-23707
OTC PROD. 083-113313
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

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OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	11	TWP	17N	RGE	3 W	SPUD DATE	4/13/2004
LEASE NAME	Logan County			WELL NO.	11-6	DATE OF WELL COMPLETION	5/17/2004	DRLG FINISHED DATE	4/27/2004
NW 1/4 NE 1/4	1/4	1/4	1/4	FSL OF 1/4 SEC	1980	1st PROD DATE	5/18/2004	RECOMP DATE	
ELEVATION Derrick FL	1044	Ground	1031	Latitude (if known)		Longitude (if known)			
OPERATOR NAME	Full Spike			OTC/OCC OPERATOR NO.	23833				
ADDRESS	1861 Brown Blvd.								
CITY	Arlington			STATE	TX	ZIP	76006		

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	L5	412	500	240	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	17	J-55	6160	1500	225	5144
LINER							

PACKER @ 5,530 BRAND & TYPE Baker Model R PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 6,207
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

351M5SLM

FORMATION	Mississippi Lime						
SPACING & SPACING ORDER NUMBER	160/372623						
CLASS Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	5601-68						
	5717-41						
ACID/VOLUME	15% 2000 GALS						
FRACTURE TREATMENT (Fluids/Prop Amounts)	yes						
	4740 BBLS Water						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐ OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	5/25/2004						
OIL-BBL/DAY	190						
OIL-GRAVITY (API)	41						
GAS-MCF/DAY	290						
GAS-OIL RATIO CU FT/BBL	1526						
WATER-BBL/DAY	68						
PUMPING OR FLOWING	flowing						
INITIAL SHUT-IN PRESSURE	800						
CHOKE SIZE	14/64						
FLOW TUBING PRESSURE	540						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Billy Mancera SIGNATURE Billy Mancera NAME (PRINT OR TYPE) 3-1-2018 DATE 940-452-8184 PHONE NUMBER
P.O. Box 402 ADDRESS Boyd CITY TX STATE 76023 ZIP blueprint75@yahoo.com EMAIL ADDRESS

FORMATION RECORD

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
Oswego Lime	5,340
Mississippi	5,600
Hunton	5,836
Viola	5,990

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED DISAPPROVED	2) Reject Codes

Were open hole logs run? X yes no

Date Last log was run 4-26-04

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below:

[illegible]

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is centered at the top of the grid.

640 Acres

A blank 10x10 grid for drawing a 10-sided polygon.

SEC	TWP	RGE	COUNTY		
Spot Location					
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		