

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35049250940001

Completion Report

Spud Date: December 17, 2016

OTC Prod. Unit No.: 218523

Drilling Finished Date: January 08, 2017

1st Prod Date: March 14, 2017

Completion Date: July 26, 2017

Drill Type: DIRECTIONAL HOLE

Well Name: LEVY 4-3-10D

Purchaser/Measurer:

Location: GARVIN 3 1N 3W
 NW SE SE SW
 363 FSL 2159 FWL of 1/4 SEC
 Latitude: 34.580569 Longitude: -97.502896
 Derrick Elevation: 983 Ground Elevation: 953

First Sales Date:

Operator: IRON STAR ENERGY LLC 23355
 PO BOX 163793
 401 S BOSTON AVE STE 325 (TULSA)
 AUSTIN, TX 78716-3793

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
661661	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1061	400	565	SURFACE
PRODUCTION	7	29	P-110	11364	3400	875	9100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11402

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
10865	CIBP
10900	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 14, 2017	VIOLA-HUNTON	78	38	246	3153	55	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
38942	80
649055	80

Perforated Intervals

From	To
10592	10852

Acid Volumes

2,000 GALLONS ACID

Fracture Treatments

14,000 BARRELS FRAC WATER, 112,247 POUNDS SAND
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Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
38942	80
649055	80

Perforated Intervals

From	To
10120	10156

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

14,937 BARRELS FRAC WATER, 76,551 POUNDS SAND

Formation Name: VIOLA-HUNTON

Code:

Class: OIL

Formation	Top
CANEY	7849
WOODFORD	8418
HUNTON	9867
SYLVAN	10408
VIOLA	10601
BROMIDE	11067
MCLISH	11348

Were open hole logs run? Yes

Date last log run: January 09, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - LOCATION EXCEPTION 662937 CORRECTED SCRIVENER'S ERROR

Bottom Holes

Sec: 10 TWP: 1N RGE: 3W County: GARVIN

NE NE NE NW

85 FNL 2526 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 11402 True Vertical Depth: 11363 End Pt. Location From Release, Unit or Property Line: 85

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1139154

Status: Accepted

RECEIVED

MAR 26 2018

Form 1002A Rev. 2009

API NO. 049 25094
OTC PROD. UNIT NO. 218523

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

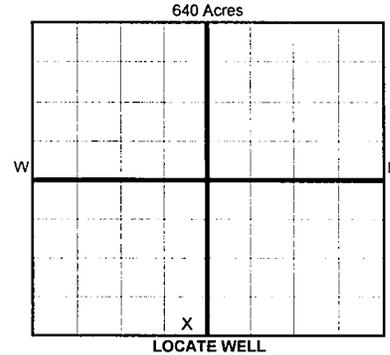
OKLAHOMA CORPORATION COMMISSION

COMPLETION REPORT

ORIGINAL
 AMENDED (Reason)

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 12/17/16
DRLG FINISHED DATE 1/8/17
DATE OF WELL COMPLETION 7/26/17
1st PROD DATE 3/14/17
RECOMP DATE
Longitude (if known) -- 97.502896



COUNTY Garvin SEC 3 TWP 1N RGE 3W
LEASE NAME Levy WELL NO. 4-3-10D
NW 1/4 SE 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC 363 FWL OF 1/4 SEC 2159
ELEVATION Derrick FL Ground 953 Latitude (if known) 34.580569

OPERATOR NAME Iron Star Energy, LLC OTC/OCC OPERATOR NO. 23355
ADDRESS PO Box 163793
CITY Austin STATE TX ZIP 78716

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
LOCATION 652285 I.O.
 EXCEPTION ORDER
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9-5/8"	36	J-55	1061	400	565	Surface
INTERMEDIATE							
PRODUCTION	7"	29	P-110	11,364'	3400	875	9100-CBL
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ 10900 TYPE CIBP PLUG @ _____ TYPE _____ TOTAL DEPTH 11,402
PACKER @ _____ BRAND & TYPE _____ PLUG @ 10865 TYPE CIBP PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Not tested - Bromide Viola Hunton	649055, 38942 (80) 649055 (80) 649055 (80)	- Dry Oil Oil	10592-10852 10120-9880 10406-10156	2000 Gal Acid	14000 bbl Frac Water, 14937 bbl Frac Water 112,247 lb Sand 76,551 lb Sand

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-18-3)
Gas Purchaser/Measurer _____
First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	8/14/2017
OIL-BBL/DAY	78
OIL-GRAVITY (API)	38
GAS-MCF/DAY	246
GAS-OIL RATIO CU FT/BBL	3000 3153
WATER-BBL/DAY	55
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW DURING PRESSURE	

A record of the formation test data, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me, under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Craig Fleming CEO

918-938-6069

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

PO Box 163793

Austin

TX

78716

cfl Fleming@ironstarenergy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Levy WELL NO. 4-3-10D

NAMES OF FORMATIONS	TOP
Caney	7,849
Woodford	8,418
Hunton	9,867
Sylvan	10,408
Viola	10,601
Bromide	11,067
McLish	11,348

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ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 1/9/2017

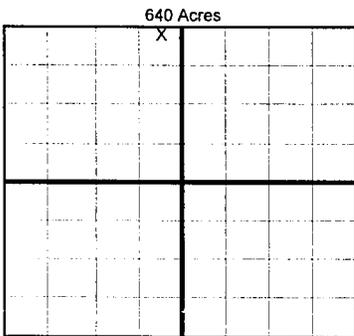
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

Other remarks:



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	10	TWP	1N	RGE	3W	COUNTY	Garvin		
Spot Location	NE 1/4	NE 1/4	NE 1/4	NW 1/4	NE 1/4	NW 1/4	Feet From 1/4 Sec Lines	EST <u>2600</u>	FWL <u>2526</u>
Measured Total Depth	<u>11345 11402</u>		True Vertical Depth		<u>11298 11363</u>		BHL From Lease, Unit, or Property Line: <u>80' FNL & 80' FEL 85</u>		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

