

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35033210250001

Completion Report

Spud Date: July 09, 1992

OTC Prod. Unit No.: 033-96125

Drilling Finished Date: July 10, 1992

Amended

1st Prod Date: July 25, 1992

Amend Reason: CONVERT TO INJECTOR

Completion Date: July 25, 1992

Recomplete Date: August 23, 2017

**Drill Type: STRAIGHT HOLE
SERVICE WELL**

Well Name: CLO 16-8T

Purchaser/Measurer:

Location: COTTON 16 4S 10W
NW SW SW SE
495 FSL 165 FWL of 1/4 SEC
Derrick Elevation: 992 Ground Elevation: 988

First Sales Date:

Operator: DEHART COMPANY (THE) 11992
PO BOX 914
115 4TH AVE SW
ARDMORE, OK 73402-0914

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5		1348		255	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1394

Packer	
Depth	Brand & Type
1160	ARROW TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: CACHE CREEK

Code: 406CCCK

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1211	1213

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes

Date last log run: July 10, 1992

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CONVERTING PRODUCER TO INJECTOR. PERMIT NUMBER 1802230008

FOR COMMISSION USE ONLY

Status: Accepted

1139061

RECEIVED

AUG 25 2017

Form 1002A Rev. 2009

OKLAHOMA CORPORATION COMMISSION

API NO. 033-21025
OTC PROD. 033
UNIT NO. 98125

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

ORIGINAL
 AMENDED (Reason)

CONVERT TO INT.

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 7/9/92
DRLG FINISHED DATE 7/10/92

If directional or horizontal, see reverse for bottom hole location.

COUNTY COTTON SEC 16 TWP 45 RGE 10W DATE OF WELL COMPLETION 7/25/92

LEASE NAME C.L.O. WELL NO. 16-8T 1st PROD DATE 7/25/92

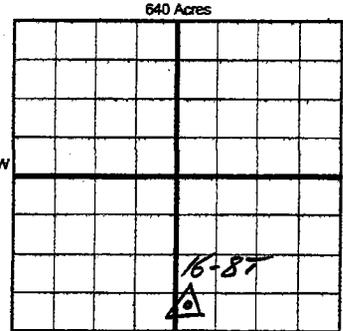
NW 1/4 SW 1/4 SW 1/4 SE 1/4 FSL OF 1/4 SEC 495 FWL OF 1/4 SEC 165 RECOMP DATE 8/23/17

ELEVATION Derrick FL 992 Ground 988 Longitude (if known)

OPERATOR NAME THE DEHART CO. OTC/OCC OPERATOR NO. 11992-0

ADDRESS P.O. Box 914

CITY ARDMORE STATE OK. ZIP 73402



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2	13.5		1348		255 SURF	
LINER							

PACKER @ 1160 BRAND & TYPE ARROW TENSION PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 1394

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm-Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
CACHE CREEK SAND			1211-13 45PF		

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	8/22/17
OIL-BBL/DAY	INTJ
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
SIGNATURE JOHN R. LAWS DATE 8/23/17 PHONE NUMBER 580-8455
ADDRESS 1515 WARD RD. ARDMORE CITY OK. 73401 STATE ZIP 73401 EMAIL ADDRESS JRLAWS@HOTMAIL.COM

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drilled stem tested.

LEASE NAME C.L.O. WELL NO. 16-85

NAMES OF FORMATIONS	TOP
SEE ORIGINAL	

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 7-10-92

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: CONVERTING PRODUCER TO INJECTOR PERMIT 1802230008

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			FSL	FWL			
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			FSL	FWL			
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY			FSL	FWL			
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY			FSL	FWL			
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				