

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083237270001

Completion Report

Spud Date: December 01, 2004

OTC Prod. Unit No.: 083-115114

Drilling Finished Date: December 14, 2004

Amended

1st Prod Date: January 13, 2005

Amend Reason: CHANGE WELL NAME

Completion Date: January 13, 2005

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: LOGAN COUNTY (CORAL 12-10) 12-10

Purchaser/Measurer: PVR MIDSTREAM

Location: LOGAN 12 17N 3W
W2 SE NW NW
1650 FSL 840 FWL of 1/4 SEC
Derrick Elevation: 1029 Ground Elevation: 1017

First Sales Date: 01/29/2005

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD, TX 76023-0482

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
574881	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	LS	337	500	215	SURFACE
PRODUCTION	5 1/2	15.5	J-55	6132	1500	190	5108

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6156

Packer	
Depth	Brand & Type
5491	BAKER MODEL R

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 29, 2005	MISSISSIPPI	31	29	31	1000	11	FLOWING	630	20/64	120

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders

Order No	Unit Size
77381	80

Perforated Intervals

From	To
5541	5685

Acid Volumes

2,000 GALLONS 15%

Fracture Treatments

4,228 BARRELS WATER

Formation	Top
BIG LIME	5144
OSWEGO LIME	5260
MISSISSIPPI	5522
WOODFORD SHALE	5688
HUNTON	5773
VIOLA	5916
1ST WILCOX	6021
2ND WILCOX	6119

Were open hole logs run? Yes

Date last log run: December 13, 2004

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139168

Status: Accepted

API NO. 083-23727
 OTC PROD UNIT NO. 083-115114

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A Rev. 2009

MAR 15 2018

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

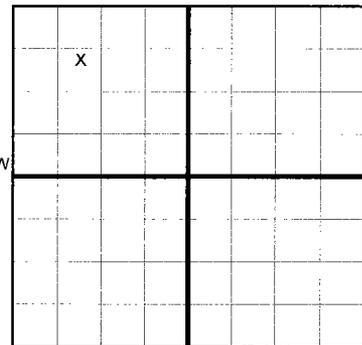
COUNTY LOGAN SEC 12 TWP 17N RGE 3 W
 LEASE NAME Logan County WELL NO. 12-10
 W/2 1/4 SE 1/4 NW 1/4 NW 1/4 FSL OF 1/4 SEC 1650 FWL OF 1/4 SEC 840
 ELEVATION 1029 Ground 1017 Derrick FL Latitude (if known)

SPUD DATE 12/1/2004
 DRLG FINISHED DATE 12/14/2004
 DATE OF WELL COMPLETION 1/13/2005
 1st PROD DATE 1/13/2005
 RECOMP DATE
 Longitude (if known)

OPERATOR NAME Full Spike OTC/OCC OPERATOR NO. 23833

ADDRESS 1861 Brown Blvd.

CITY Arlington STATE TX ZIP 76006



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION 574881
 EXCEPTION ORDER
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	LS	337	500	215	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	6132	1500	190	5108
LINER							

PACKER @ 5,491 BRAND & TYPE Baker Model R PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 6,156
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi Core 351MFS
SPACING & SPACING ORDER NUMBER	80/#77381
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	5541-5618 5661-5685
ACID/VOLUME	15% 2000 GALS
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES 4228 BBLS WATER

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer PVR Midstream
 OR First Sales Date 1/29/2005
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	1/29/2005
OIL-BBL/DAY	31
OIL-GRAVITY (API)	29
GAS-MCF/DAY	31
GAS-OIL RATIO CU FT/BBL	1000
WATER-BBL/DAY	11
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	630
CHOKE SIZE	20/64
FLOW TUBING PRESSURE	120

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Billy Marcum SIGNATURE NAME (PRINT OR TYPE) Billy MARCUM DATE 3-1-2018 940452-8284 PHONE NUMBER
 P.O. Box 482 ADDRESS CITY Boyd STATE TX ZIP 76023 EMAIL ADDRESS bluecreek15@yahoo.com

