

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049301020002

Completion Report

Spud Date: July 28, 1965

OTC Prod. Unit No.: 049-025-71

Drilling Finished Date: August 30, 1965

Amended

Amend Reason: TEMPORARILY ABANDONED

1st Prod Date: October 06, 1965

Completion Date: October 06, 1965

Recomplete Date: December 12, 2017

Drill Type: STRAIGHT HOLE

Well Name: GEORGE WASHINGTON (GEORGE WASHINGTON 1-X) 1

Purchaser/Measurer:

Location: GARVIN 36 2N 3W
C NE SW NE
990 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 1042 Ground Elevation: 1033

First Sales Date:

Operator: SPARKS RESOURCES INC 21820
PO BOX 779
24135 S HIGHWAY 48
BRISTOW, OK 74010-0779

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9			308		215	SURFACE
PRODUCTION	5 1/2	17 & 15.50		7203		300	6454

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7724

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: PHARAOH

Code: 404PHRH

Class: TA

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

7072

7086

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: LAYTON

Code: 405LYTN

Class: TA

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

6510

6531

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
------------------	------------

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1139106

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or driftdown tested.

NAMES OF FORMATIONS	TOP
Pharos Sand	7071-
	7089
Lower Pharos	7107-
Layton	7117
	6510-
	6520
	6522-
	6531

LEASE NAME George Washington WELL NO. 14

FOR COMMISSION USE ONLY

FDI on file: YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? YES NO

Date Last log was run _____

Was CO₂ encountered? YES NO at what depths? _____

Was H₂S encountered? YES NO at what depths? _____

Were unusual drilling circumstances encountered? if yes, briefly explain below. _____

Other remarks: _____

RECEIVED
DEC 12 2017

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degree azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	OKLAHOMA CORPORATION COMMISSION DUNCAN OFFICE		
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	OKLAHOMA CORPORATION COMMISSION DUNCAN OFFICE		
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line		

LATERAL #2

SEC	TWP	RGE	COUNTY	OKLAHOMA CORPORATION COMMISSION DUNCAN OFFICE		
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line		

LATERAL #3

SEC	TWP	RGE	COUNTY	OKLAHOMA CORPORATION COMMISSION DUNCAN OFFICE		
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line		