

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049301020002

Completion Report

Spud Date: July 28, 1965

OTC Prod. Unit No.: 049-025-71

Drilling Finished Date: August 30, 1965

Amended

1st Prod Date: October 06, 1965

Amend Reason: TEMPORARILY ABANDONED

Completion Date: October 06, 1965

Recomplete Date: December 12, 2017

Drill Type: STRAIGHT HOLE

Well Name: GEORGE WASHINGTON (GEORGE WASHINGTON 1-X) 1

Purchaser/Measurer:

Location: GARVIN 36 2N 3W
C NE SW NE
990 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 1042 Ground Elevation: 1033

First Sales Date:

Operator: SPARKS RESOURCES INC 21820
PO BOX 779
24135 S HIGHWAY 48
BRISTOW, OK 74010-0779

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9			308		215	SURFACE
PRODUCTION	5 1/2	17 & 15.50		7203		300	6454

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7724

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: PHARAOH

Code: 404PHRH

Class: TA

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

7072

7086

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: LAYTON

Code: 405LYTN

Class: TA

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

6510

6531

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation**Top**

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

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1139106

Status: Accepted

PLEASE TYPE OR USE BLACK INK ONLY

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or driftdown tested.

NAMES OF FORMATIONS	TOP
Phacelia Sand	7071-
	7089
Lower Phacelia	7107-
	7117
Layton	6510-
	6520
	6522-
	6531

LEASE NAME

George Washington

WELL NO.

14

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ITD on file ☐ YES ☐ NO

APPROVED ☐ DISAPPROVED ☐

2) Reject Codes

Were open hole logs run? ☒ YES ☐ NO

Date Last log was run _____

Was CO₂ encountered? ☒ YES ☐ NO at what depths? _____

Was H₂S encountered? ☒ YES ☐ NO at what depths? _____

Were unusual drilling circumstances encountered? ☐ YES ☐ NO if yes, briefly explain below _____

Other remarks:

RECEIVED
DEC 12 2017

OKLAHOMA
CORPORATION COMMISSION
DUNCAN OFFICE

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degree azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4
				Depth of Deviation	Radius of Turn	Direction	Total Length
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line	

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4
				Depth of Deviation	Radius of Turn	Direction	Total Length
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line	

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4
				Depth of Deviation	Radius of Turn	Direction	Total Length
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line	